

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

R.C. Wynn

3. ADDRESS OF OPERATOR

75270

Suite 3545, First International Bldg. Dallas, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1700' FSL, 1800' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles South of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1700'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5855' G.L.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

23.

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0	250'	350 cu. ft.
7-7/8"	4-1/2"	10.50	3270'	750 ct. ft

All producing intervals in Chacra Formation will be perforated and
stimulated as necessary.

EXHIBITS:

"A" Location and Elevation Plat
"B" Ten Point Compliance Program
"C" Blowout Preventer Diagram
"D" Multi Point Requirements for APD

"E" Access Road to Location
"F" Radius Map of Field
"G" Drill Rig Layout
"H" Fracturing Program Layout
"I" Profile Map

The gas from this well is committed.

The SW/4, Section 3 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. FOR: R. C. WYNN

ORIGINAL SIGNED BY
EWELL N. WALSHWalsh Engineering &
Production Corp.

SIGNED

Ewell N. Walsh, PE President

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NMOCC

30-045-25888
6. LEASE DESIGNATION AND SERIAL NO.

NM-05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "M"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chacra

11. SEC., T., E., M., OR BLK.
AND SURVEY OR AREA

Sec. 3-T27N-R8W

N.M.P.M.

12. COUNTY OR PARISH

13. STATE

San Juan

N.M.

16. NO. OF ACRES IN LEASE

1121.95

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

December 30, 1983

RECEIVED

FEB 10 1984

OIL CON. DIV.
DIST. 3

APPROVED

AS AMENDED

FEB 09 1984

A. B. Wallace
955 AREA MANAGER
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

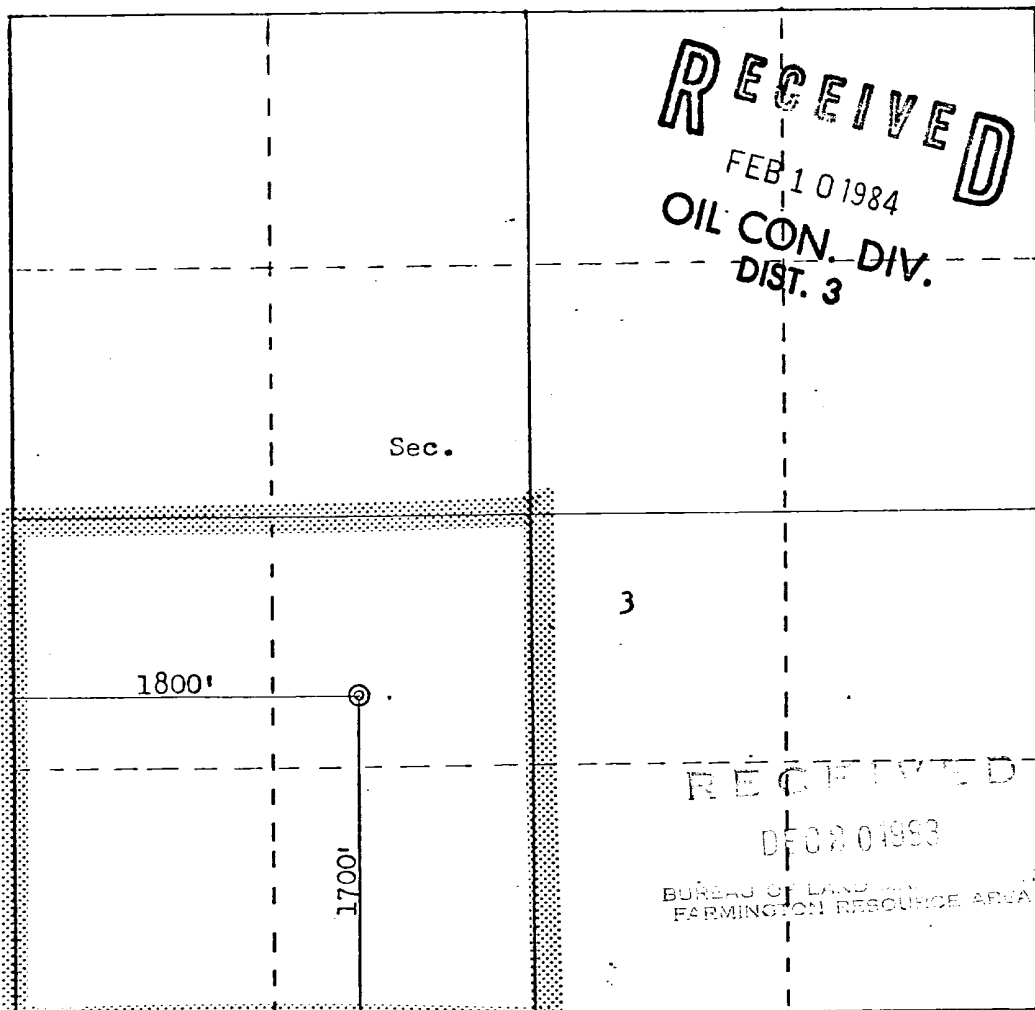
Operator R. C. WYNN			Lease FEDERAL "M"		Well No. 3
Unit Letter K	Section 3	Township 27N	Range 8W	County San Juan	
Actual Footage Location of Well: 1700 feet from the South line and 1800 feet from the West line					
Ground Level Elev. 5855	Producing Formation Chacra		Pool Largo Chacra		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

FOR: **R. C. WYNN**

ORIGINAL SIGNED BY

Name **EWELL N. WALSH**

Ewell N. Walsh, P.E.

Position
President

Company
Walsh Engr. & Prod. Corp.

Date
12/20/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 16, 1983

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.

Certificate No. **3950**

