

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. 30-045-25889 SF-078476	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR R. C. WYNN				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 3545, First International Bldg. Dallas, Texas 75270				8. FARM OR LEASE NAME Federal "R"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2130 1380 At proposed prod. zone 1900'FNL, 1430'FEL Same DECEMBER 1983				9. WELL NO. 3	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14 Miles South of Blanco, New Mexico				10. FIELD AND POOL, OR WILDCAT Chacra	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1430				11. SEC. T., R., M., OR BLK. AND SURVEY OF AREA Sec. 15-T27N-R8W N.M.P.M.	
16. NO. OF ACRES IN LEASE 1440				12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 160				13. STATE N.M.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600'				19. PROPOSED DEPTH 3400'	
20. ROTARY OR CABLE TOOLS Rotary				21. APPROX. DATE WORK WILL START* December 30, 1983	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 5938' G.L.				23. PROPOSED CASING AND CEMENTING PROGRAM This action is subject to administrative appeal pursuant to 30 CFR 290.	
SIZE OF HOLE		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0	250'	350 cu. ft.	
7-7/8"	4-1/2"	10.50	3400'	750 cu. ft.	

All producing intervals in Chacra Formation will be perforated and stimulated as necessary.

EXHIBITS:

"A" Location and Elevation Plat	"E" Access Road to Location
"B" Ten Point Compliance Program	"F" Radius Map of Field
"C" Blowout Preventer Diagram	"G" Drill Rig Layout
"D" Multi-Point Requirements for APD	"H" Fracturing Program Layout
	"I" Profile Map

The gas from this well is committed.

The NE/4, Section 15 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. FOR: R. C. WYNN ORIGINAL SIGNED BY EWELL N. WALSH Walsh Engineering & Production Corp. DATE 12/20/83
SIGNED EWELL N. WALSH, P.E. President
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

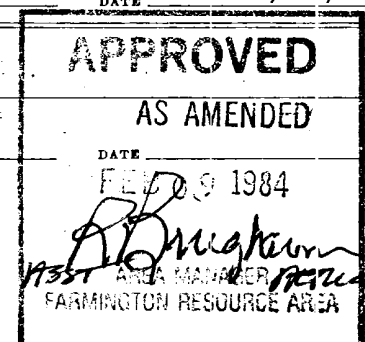
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

*See Instructions On Reverse Side

NMOCC

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DIST. 3



All distances must be from the outer boundaries of the Section.

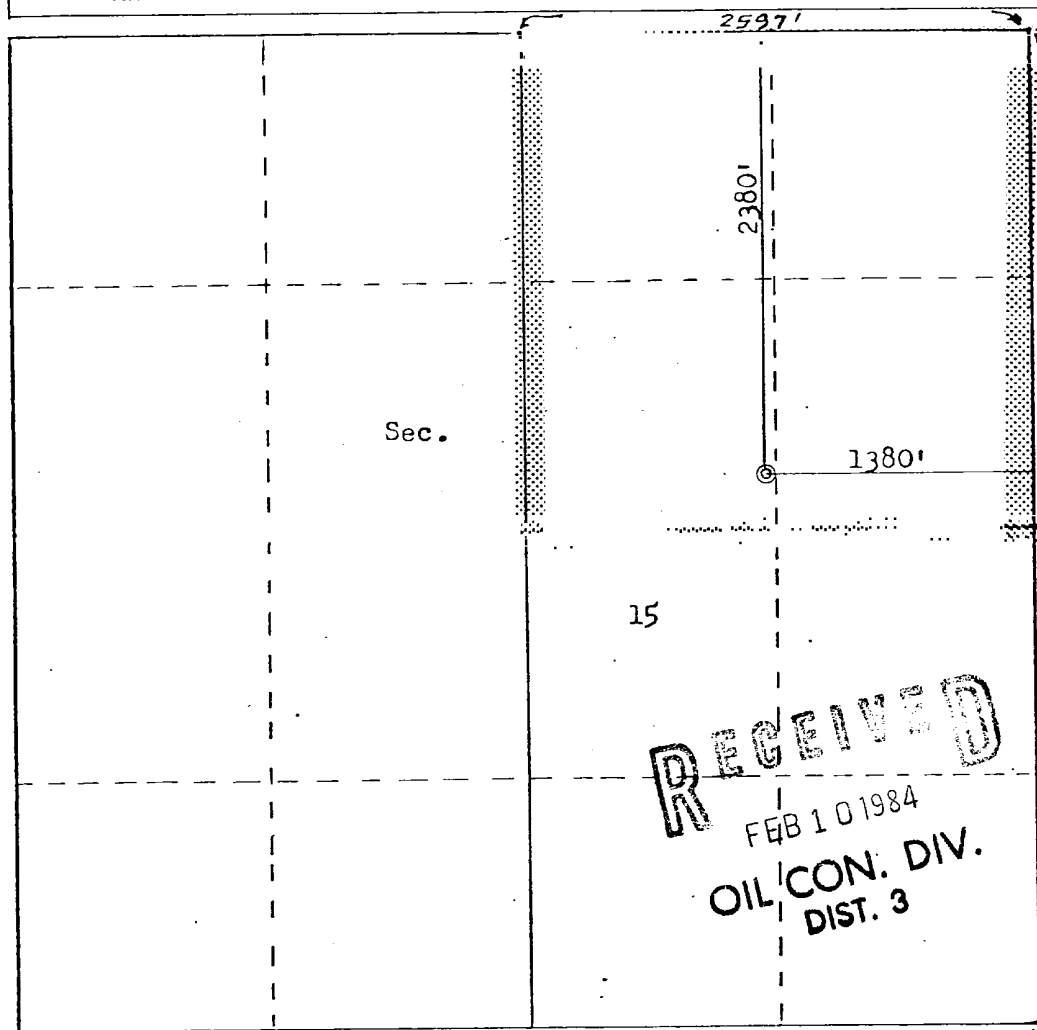
Operator AAA OPERATING COMPANY			Lease FEDERAL "R"		Well No. 3
Unit Letter G	Section 15	Township 27N	Range 8W	County San Juan	
Actual Footage Location of Well: 2380 feet from the North line and 1380 feet from the East line					
Ground Level Elev. 5907	Producing Formation Chacra	Pool Largo Chacra	Dedicated Acreage 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
FOR: R. C. WYNN

Name
Ewell N. Walsh, PE
Position
President
Company
Walsh Engr. & Prod. Corp.
Date
2/8/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 13, 1984
Registered Professional Engineer and Land Surveyor
Fred B. Kerr, Jr.
Certificate No. **3950**

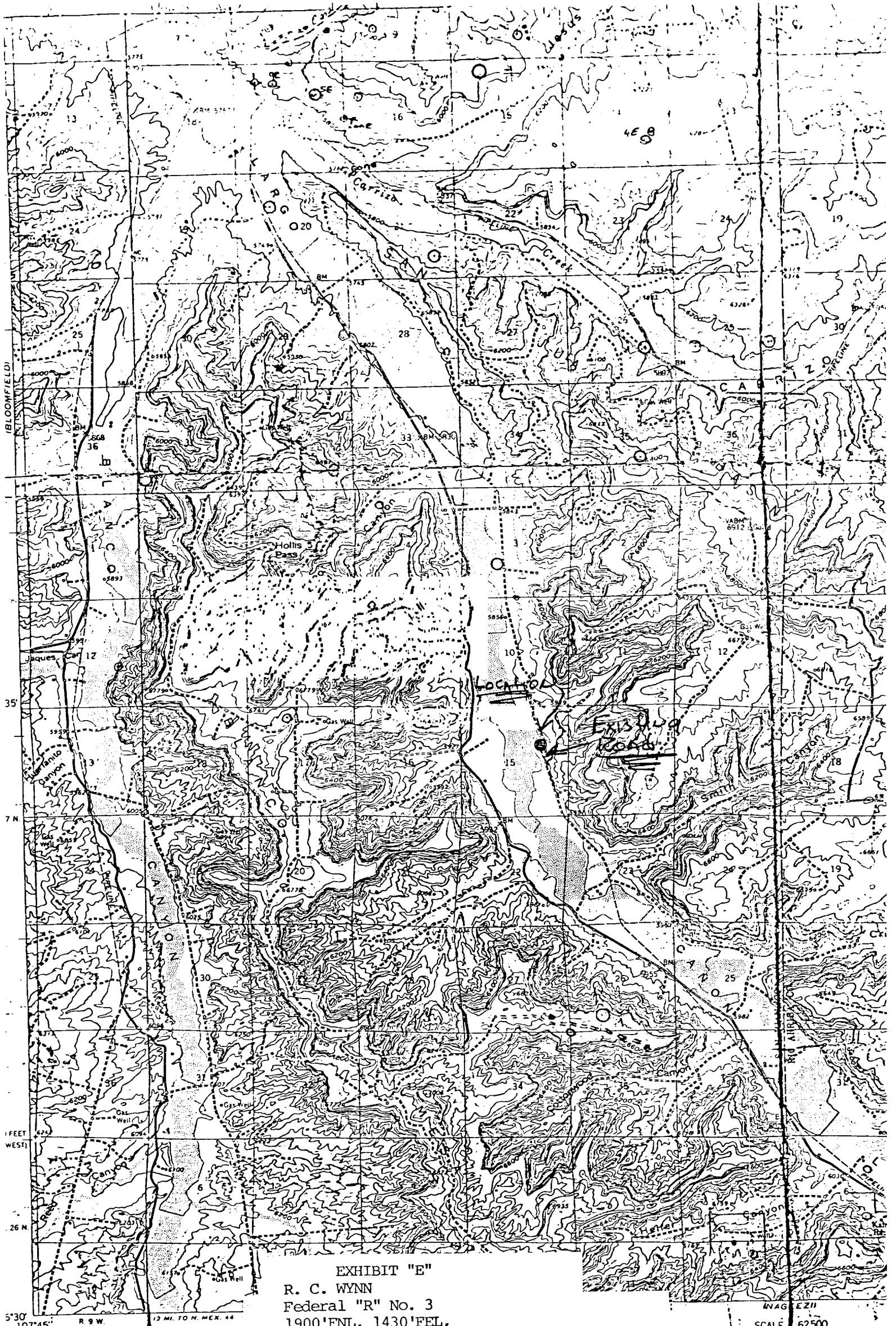
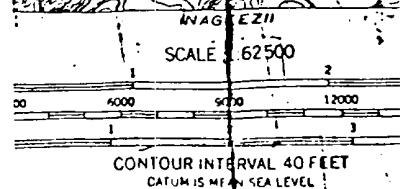


EXHIBIT "E"
 R. C. WYNN
 Federal "R" No. 3
 1900'FNL, 1430'FEL,
 Section 15-T27N-R8W
 San Juan County, New Mexico



Mapped, edited, and published by the Geol
 Control by USGS and USC&GS
 Topography by photogrammetric methods from ae
 photographs taken 1955. Field checked 1959
 Polyconic projection. 1927 North American datum
 10,000 foot grid based on New Mexico coordinate system
 west and central zones
 1000 meter horizontal Transverse Mercator grid ticks.