Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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| perator / / // | T. | | | | | | Well A | ri No. | | |
| L.P. Moore | , Lnc | | | | | | | | | |
| | 2851 | 516 | <u>t. 5</u> | pgs. | CO. | 804 | / / | | | |
| leason(s) for Filing (Check proper box) | | Change in | Transpo | ner of: | | () reads corporate | , | | | |
| lew Well | Oil | | Dry Gar | | | | | | | |
| hange in Operator | Casinghead | | Conden | | | | | | | |
| change of operator give name | R.C.a | UYNA | | | | | | | | ···· |
| . DESCRIPTION OF WELL | ANDIE | SF | | | | | | | | |
| ease Name / OF WELL | AND LIN | Well No. | Pool N | ame, Includi | ng Formation | | | Lease | | ease No. |
| FederAL K | | 3 | 0 | Tero | Chac | CA | State, | ederal or Fee | SFOT | 8 4 76 |
| ocation | | 54. | | | . 1 | / : | 2 2 4 | | = | • • |
| Unit Letter | _:2 | 380 | Feet Fr | om The | (A) Line | and | 880 Fa | et From The | : | Line |
| Section / 5 Towns | hip 27 | 7N | Range | 80 | J, NN | 1PM, S | SAN_ | Jul | PN | County |
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| II. DESIGNATION OF TRA | | or Coade | nsate | DINATO | Address (Giw | address to wi | hich approved | copy of this f | orm is to be se | int) |
| 6R | X | | | | Box | 256, | FARM | INGTON | NN | <u></u> |
| Name of Authorized Transporter of Cas | inghead Gas | | or Dry | Gas 🗶 | Address (Giw | address to wi | hich approved | copy of this f | Orm is to be se | ini) C |
| EPG | Unit | Sec. | Twp. | Rge. | is gas actually | connected? | When | | <i></i> | |
| f well produces oil or liquids, ive location of tanks. | l Out | 500. | | | | | i | | | |
| f this production is commingled with th | at from any oth | er lease of | pool, gi | ve comming | ing order numb | per: | | | | |
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| Designate Type of Completion | n - (X) | Oil Wel | " ' | Gas Well | New Men | WOILOVEI | Deepen | I LINE DECK | | Ĺ |
| Date Spudded | Date Com | pl. Ready | o Prod. | | Total Depth | | | P.B.T.D. | | |
| | | | | | Top Oil/Gas | Pav | | Tubing Day | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | Name of Producing Formation | | | Top Oir Oas ray | | | Tubing Depth | | |
| Perforations | | | | | .1 | | | Depth Casi | ng Shoe | |
| | | | | | | | | <u> </u> | | |
| | | TUBING, CASING AND CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | |
| HOLE SIZE | - CA | SING | UBING | SIZE | DEPTH SET | | | | | |
| | | | | | | | | | | |
| | | | | | ļ <u>.</u> | | | | | |
| V. TEST DATA AND REQU | ECT FOD | ALL OU | ARIE | , | <u> </u> | | | | | |
| OIL WELL (Test must be after | er recovery of t | otal volum | e of load | oil and mus | t be equal to or | exceed top al | lowable for th | is depth of A | for full 14 ho | ws.) |
| Date First New Oil Run To Tank | Date of T | | | | Producing M | ethod (Flow, p | ownp, gas lift, | eic.) uu | , | 2 1989 |
| | | | | | Casing Press | line. | | Choke Size | | |
| Length of Test | Tubing Pr | ressure | | | Casing 1 reserve | | | OIL CON. DIV | | |
| Actual Prod. During Test | Oil - Bbla | L. | | | Water - Bbis. | | | Gas- MCF | DIS | T. 3 |
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| GAS WELL | | | | | 15: | - 401CE | | Continue | Condensate | |
| Actual Prod. Test - MCF/D | Length of | Test | | | Bols. Conde | nsate/MMCF | | Gravity of | Condensate | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | Choke Size | | | | |
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| VI. OPERATOR CERTIF | ICATE O | F COM | IPLIA | NCE | | OIL CO | NCEDV | MTION | ופועותו | ON |
| I hereby certify that the rules and r | egulations of th | e Oil Con | ervation | | | OIL CO | INOLITY | AHON | DIVIO | 011 |
| Division have been complied with is true and complete to the best of | and inal the ini my knowledge | and belief. | UVER ADO | * C | Det | 0 10000 | od | | | |
| À | | | | | Dat | e Approv | eu | MAR 2 | 2 1989 | |
| Jup. Moore | | | | | ∥ By₋ | | | | _/ | |
| Signature P. Moc. | ne Fi | 24:11 | lest | | By - | | Done | $\mathcal{L}_{\mathcal{L}}}}}}}}}}$ | Though | |
| Printed Name | , | <u> </u> | Title | | Title |] | SUPER | VISION | DISTRIC | T # 3 |
| 3/23/89 | 303/E | 379-1 | elephone | No. | | | | | - | |
| Date | | i | CICPITOTIC | | 11 | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

February 21, 1984

Walsh Engineering & Production Corp. P.O. Drawer 419 Farmington, NM 87401

Attention: Ewell N. Walsh

Administrative Order NSL-1790

Gentlemen:

Reference is made to your application for a non-standard location for your Federal "R" Well No. 3 to be located 2380 feet from the North line and 1380 feet from the East line of Section 15, Township 27 North, Range 8 West, Largo Chacra Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F III of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

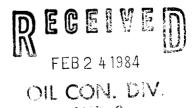
Sincerely,

JOE D. RAMEY,

Director

JDR/RLS/dp

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs Bureau of Land Management





STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS RDAD AZTEC. NEW MEXICO B7410 (505) 334-6178

| OIL CONSERVATION DIVISION | | 1505) 334-6176 |
|--|--------------------------------------|---|
| BOX 2088 SANTA FE, NEW MEXICO 87501 | | |
| DATE 2-13-84 | | |
| RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX | | |
| | | |
| Gentlemen: | | |
| I have examined the applicat | tion dated 2-9-84 | |
| for the R.C. WYNN Operator | Federal "R" #3 Lease and Well No. | <u>G-15-27Ν-8υ</u> Unit, S-T-R |
| and my recommendations are a | es follows: | |
| - Previously spano | wed by Joe Ramey | |
| | | *************************************** |
| | | · · · · · · · · · · · · · · · · · · · |
| | | |
| Yours truly, | | |
| In Busel | | |



WALSHI

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 3001 Northindge Drive P.O. Drawer 419 Fermington, New Mexico 87401 [505] 327-4892

February 9, 1984

Mr. Joe D. Ramey, Director Energy and Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

REF: Unorthodox Location
R. C. Wynn, Operator
Federal "R" No. 3
Largo Chacra Pool
Unit G - Section 15-T27N-R8W
San Juan County, New Mexico

Lease No: SF-078476

Dear Mr. Ramey:

This is a request on behalf of the above-referred-to operator for administrative approval of an unorthodox location.

The location, above-referred-to, is located 2380 feet from the North Line and 1380 feet from the East Line of Section 15-T27N-R8W.

The reasons for the unorthodox location are as follows:

- The area of the present location is basically the only area in the NE/4 of Section 15 that the archaeologist, for the Bureau of Land Management, would approve.
- 2. The location cannot be drilled to the west in the NE/4 due to Largo Wash encompassing the majority of the W/2 of the NE/4.
- 3. Establishing the location to the north, as originally proposed, was not approved due to archaeological materials and cultural deposits determined to be present by B.L.M. Archaeologist.
- 4. To attempt to establish the location to the East was discouraged due to:
 - a. Indicated probable archaeological materials and cultural deposits after cursory examination of area by the B.L.M. Archaeologists.

FEB 1 0 1984

OIL CON. DIV.



Page 2
Mr. Joe D. Ramey
Oil Conservation Commission

b. Presence of bluff arising out of Largo Wash Canyon just east of installed pipeline.

The unorthodox location will not affect any of the offsetting leases with different ownership.

Enclosed you will find the following Exhibits:

Exhibit "A" - Well Location Plat

Exhitib "B" - Plat of offset ownership.

Exhibit "C" - Portion of Archaeological Report

Exhibit "D" - Well location plat indicating approximate position of Largo Wash and Bluff.

Also enclosed are copies of Certified-Return Receipt letters sent to the offsetting lease owners,

Thank you for your consideration and cooperation in this matter.

Very truly yours,

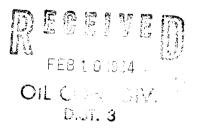
ORIGINAL SIGNED BY EWELL N. WALSH

Ewell N. Walsh, P.E. President

ENW:rr

cc: Frank Chavez, OCD, Aztec, N.M.
R. C. Wynn
R & G Drilling Company
William C. Russell
Arco Oil & Gas Company

Enclosures



OIL CONSERVATION DIVISION

P. O. DOX 2088

EXHIBIT

FORM 24-11

ATE OF NEW MEXICO HID MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter laundaries of the Section Well No. ator FEDERAL 11 Ku AAA OPERATING COMPANY County Township Hong • Letter Section San Juan 8v 27N al Footage Location of Well: North feet from the feet from the line and Dedicated Acreages Producing Formation nd Level Elev. Largo Chacra 160 Chacra Acres 5907 . Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. PECEINEDIV. CERTIFICATION I hereby certify that the Information contained hereIn Is true and complete to the best of my knowledge and belief. FOR R. C. WYNN ORIGINAL SICVED BY EWELL N. WALSH Name Ewell N. Walsh, PE Position President Walsh Engr. & Prod. Corp. Sec. 1380' 2/8/84 I hereby certify that the well location shown on this plat was plotted from field 15 notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and bellef. Z5E8 Scale: 1"=1000'

EXHIBIT "B"

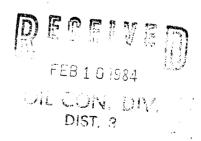
R. C. WYNN - UNORTHODOX LOCATION FEDERAL "R", NO. 3, SE/4, NE/4, SEC. 15-T27N-R8W

PLAT OF OFFSET OWNERSHIP

| R & G Drilling Company | William C. Russell | R. C. Wynn |
|---------------------------|--------------------|----------------------|
| °o Sec. | , O O | O _{Sec. 11} |
| R. C. Wynn | R. C. Wynn | ARCO |
| | 00 | o c |
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| | 6 0 | 0 |
| R. C. Wynn | R. C. Wynn 0 | ARCO |
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| 0 | | 0 |
| Sec. | 15 | Sec. 14 |

0 - Unorthodox Location

O - Other Wells



PROJECT LOCATION

Proposed Well: Federal R #3 (Vicinity Map A)

Land Jurisdiction: Bureau of Land Management

Legal Description: The proposed location will be in the SE% of the SW% of

the NE¼ of Section 15, Township 27 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. The well will be 2,380 feet from the north line and 1,380 feet from

the east line of Section 15.

Elevation: 5,940 feet ASL

UTM Coordinates: Well = Zone 13; 251,525 mE; 4,050,775 mN.

Access: 20' x 300', approaching from the southeast along an existing pipeline

right-of-way.

Actual Project Area: 1.72 acres (250' x 275' well location + access road)

Surveyed Area: 7.25 acres (Original well location + restaked location + access)

Physiography and Environment:

The proposed location will be on the first terrace above the Largo Canyon Channel on the east side of the wash. Drainage off the location is westerly. Surface deposits are derived from ancient alluvial sediments and sandstone outcrops are present on and near the location. Soils are in the Travessilla-Rockland Association (Maker, et al., 1973) and are generally sandy loam. Lag gravels are present in limited amounts. Vegetation represents a scrubland environment and includes pinon, juniper, bitterbrush, rabbitbrush, shadscale, snakeweed, grama, galleta, ricegrass and alkali sacaton. The area is used for grazing and petroleum development. There was no snow coverage during the survey.

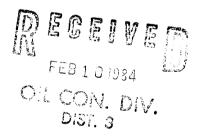
Cultural Resources:

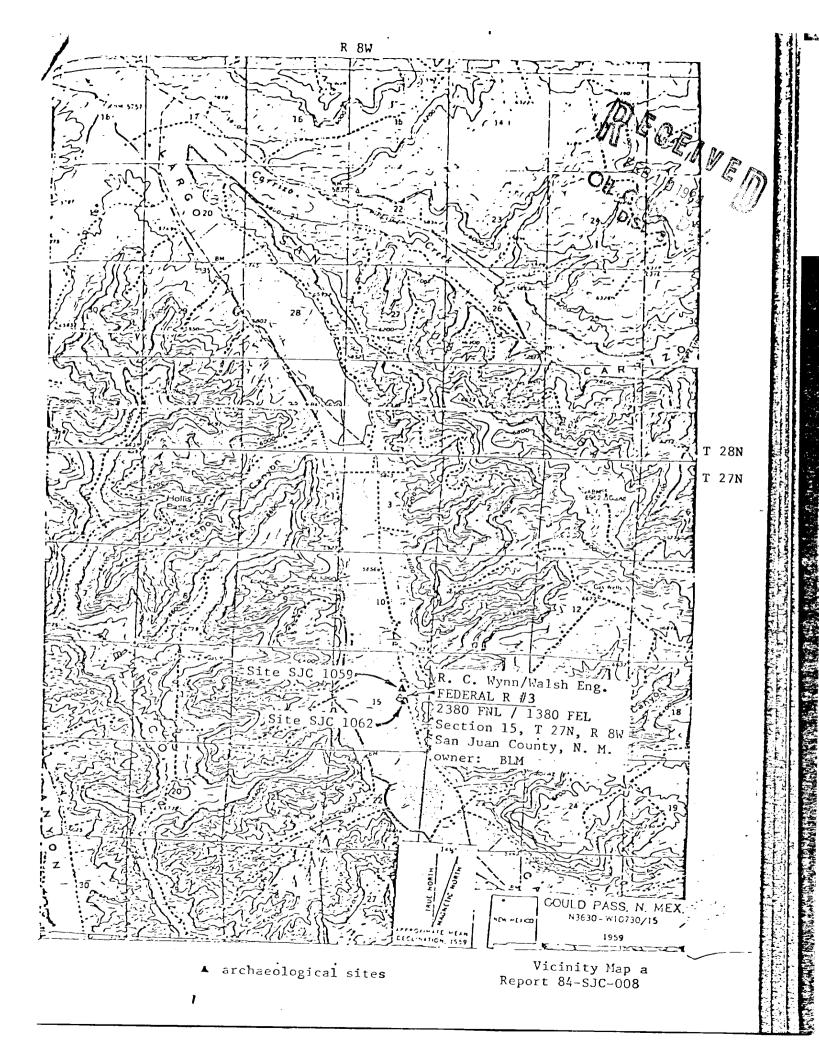
Site SJC-1059 was recorded during the survey of the original well location. The site appeared too ephemeral during the initial survey and on January 6, 1984 the archaeologist, along with Dr. R.P. Watson, Director,

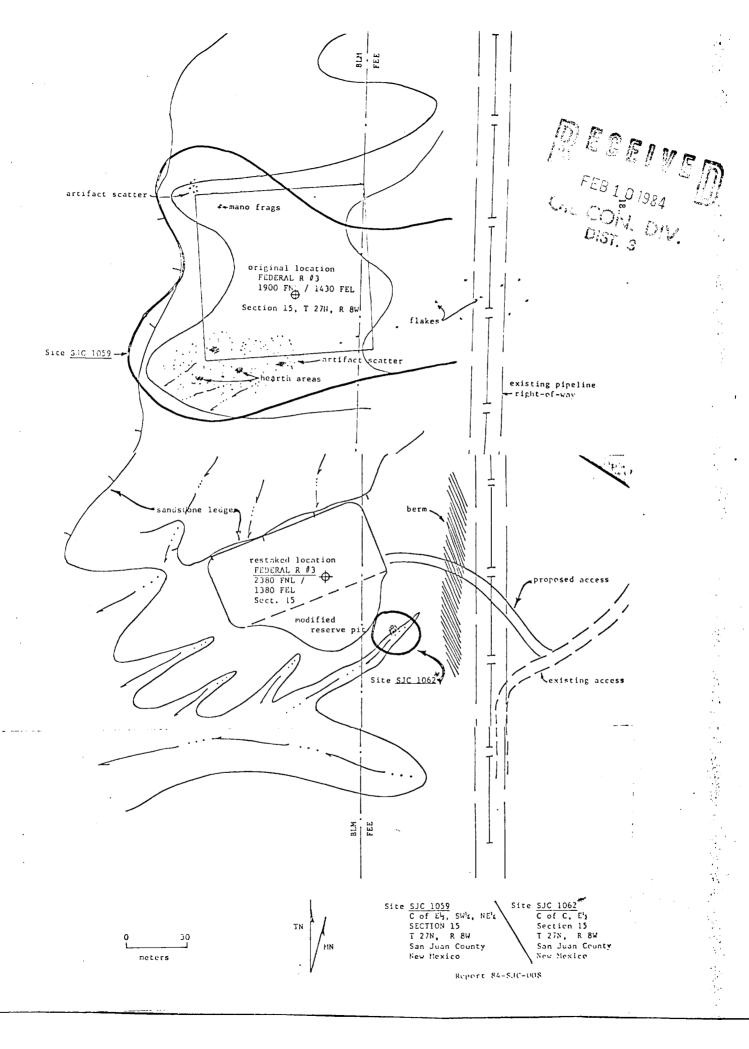
San Juan College, Cultural Resources Management Program, Mr. Manton Botsford and Ms. Lou Ann Jacobson, Bureau of Land Management Archaeologists, returned to the site to further examine the archaeological materials. The site proved to be more extensive than previously thought and it was determined that the well location should be moved or that mitigation of the cultural deposits would be required. The sponsor was then notified of the results and elected to restake the well to avoid the site. While the restaked location was being examined Site SJC-1062 was discovered on the southeastern perimeter of the new location. Company representatives are confident that this site can be avoided during their operations. Both sites are described in detail later in this report (see site forms and sketch maps).

Recommendations:

With the stipulation that both sites, SJC-1059 and SJC-1062, are avoided archaeological clearance is recommended. Final clearance and stipulations are the prerogative of the Bureau of Land Management, Farmington Resource Area Archaeologist.







OIL CONSERVATION DIVISION

ATE OF NEW MEXICO
AND MINERALS DEPARTMENT

P. O. DOX 70## SANTA FE, NEW MEXICO 87501

EXHIBIT "D"

Form C-107 Acrised 10-1-78

All distances must be from the cuter haundaries of the Section.

| plot | | | Leoss | | | Well No. |
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| AAA OPERA' Leiler | TING COMPANY | Township | FEDERAL Hunge | County | | |
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| nd Level Elev. | Producing For | mation CTA | P∞1 Largo | Chacra | Ded | licated Acreager |
| 5907 | | | | | | |
| . Outline th | e acreage dedica | ated to the subject | ct well by colored p | encil or hachure | marks on the | plat below. |
| interest ar | nd royalty). | | | | | eof (both as to working |
| | | unitization, force- | | | | |
| Yes | ☐ No If a | nswer is "yes," t | ype of consolidation | | - | |
| If answer | ie "no" liet the | owners and tract | descriptions which I | have actually La | en consolidata | d. (Use reverse side of |
| | necessary.) | Owners and mact | descriptions which I | mave actually be | en consonuate | u. (USE TEVETSE SIDE OI |
| | * | ed to the well unt | il all interests have | been consolidat | ed (by commu | nitization, unitization, |
| | | | | | • | oproved by the Commis- |
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ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping

P.O. Drawer 419 Farmington, New Mexico 87401

February 9, 1984

CERTIFIED LETTER

ARCO OIL & GAS COMPANY Attn: W. A. Walther, Jr. Acting District Manager P. O. Box 5540 Denver, Colorado 80217

> REF: Unorthodox Location R. C. WYNN, Operator Federal "R" No. 3 Largo Chacra Pool Unit G - Sec. 15-T27N-R8W San Juan County, New Mexico Lease No: SF-078476

Dear Mr. Walther:

This is a request on behalf of the above-referred-to operator for your approval of an unorthodox location.

The location, above referred to, is located 2380 feet from the North Line and 1380 feet from the East Line of Section 15-T27N-R8W.

The unorthodox location will not have any affect on your offset acreage.

Attached you will find a copy of request, to the New Mexico Oil Conservation Commission, for administrative approval of the unorthodox location.

You are requested, with a copy to the undersigned, to advise the Oil Conservation Commission of your approval, of the unorthodox location, as soon as possible. Without notification of approval from the offset operators, the commission is required to wait 20 days, after receipt of request, before approving the request.

Thank you for your consideration and cooperation in this matter

Very truly yours,

ORIGINAL SID ME.

EWELL N. WALSH

Ewell N. Walsh, P.E President

ENW:rr

cc:Oil Conservation Commission, Santa Fe, N.M.

cc:Oil Conservation Commission, Aztec, N.M.

cc: R. C. Wynn



WALSHI

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 3001 Northridge Drive P.O. Drawer 419 Farmington, New Mexico 87401 [505] 327-4892

February 9, 1984

CERTIFIED LETTER

William C. Russell 745 Fifth Avenue New York, New York 10022

REF: Unorthodox Location
R. C. Wynn, Operator
Federal "R" No. 3
Largo Chacra Pool
Unit G - Section 15-T27N-R8W
San Juan County, New Mexico
Lease No: SF-078476

Dear Mr. Russell:

This is a request on behalf of the above-referred-to operator for your approval of an unorthodox location.

The location, above-referred-to, is located 2380 feet from the North Line and 1380 feet from the East Line of Section 15-T27N-R8W.

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Thank you for your consideration and cooperation in this matter.

Very truly yours,

ORIGINAL SIGNED BY
EWELL N. WALSH
Ewell N. Walsh, P.E.
President

Che Charles (1)

ENW:rr

cc: Oil Conservation Commission, Santa Fe, N.M.

cc: Oil Conservation Commission, Aztec, N.M.

cc: R. C. Wynn

Enclosure



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping

P.O. Drawer 419 Fermington, New Mexico 87401 [505] 327-4892

February 9, 1984

CERTIFIED LETTER

R & G DRILLING COMPANY c/o Walsh Engineering & Production Corporation P. O. Drawer 419 Farmington, New Mexico 87499

> REF: Unorthodox Location R. C. Wynn, Operator Federal "R" No. 3 Largo Chacra Pool Unit G - Section 15-T27N-R8W San Juan County, New Mexico

Lease No: SF-078476

Dear Sirs:

This is a request on behalf of the above-referred-to operator for your approval of an unorthodox location.

The location, above-referred-to, is located 2380 feet from the North Line and 1380 feet from the East Line of Section 15-T27N-R8W.

The unorthodox location will not have any affect on your offset acreage.

Attached you will find a copy of request, to the New Mexico Oil Conservation Commission, for administrative approval of the unorthodox location.

You are requested, with a copy to the undersigned, to advise the Oil Conservation Commission of your approval, of the unorthodox location, as soon as possible. Without notification of approval from the offset operators, the commission is required to wait 20 days, after receipt of request, before approving the request.

Thank you for your consideration and cooperation in this matter.

Very truly yours, ORIGINAL SIGNED BY EWELL N. WALSH

OIL CON. OW. Ewell N. Walsh, P.E.

President

cc: Oil Conservation Commission, Santa Fe, N.M.

cc: Oil Conservation Commission, Aztec, N.M.

cc: R. C. Wynn

Enclosures