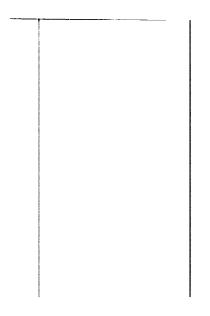
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UNITED STATES				
EPARTMENT OF THE INTERIOR				
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	UNITED STATE	S	5. LEASE
	DEPARTMENT OF THE	INTERIOR	SF-078476
	GEOLOGICAL SUR	RVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different			7. UNIT AGREEMENT NAME
reservoir. Use Fo	rm 9-331-C for such proposals.)		8. FARM OR LEASE NAME Federal "R"
1. oil well	gas well 🔯 other		9. WELL NO.
2. NAME OF R. C. V	OPERATOR NYNN		10. FIELD OR WILDCAT NAME
	OF OPERATOR Suite 35		Chacra
First International Bldg. Dallas, Texas 75270 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T27N-R8W N.M.P.M.
AT SURFA	PROD. INTERVAL: Same		12. COUNTY OR PARISH 13. STATE N.M.
AT TOTAL	Danc		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			TE STEVATIONS (SHOW DE KDR AND WD)
•	OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 5938 'G.L.
REQUEST FO		SSEQUENT REPORT OF:	and the first terms of the first
FRACTURE T	_	BECE BECE	IVED
SHOOT OR A	_	H MAR O	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR AL	-	$\overline{\Box}$	change on Form 9-330.)
MULTIPLE CO	=	BUREAU OF LASS	SPOUNCE AREA
CHANGE ZON ABANDON*	NES ∐		
(other)	□		
including	g estimated date of starting and dand true vertical depths for a	ny proposed work. If well is d	
FOR: 18. I hereby	R. C. WYNN certify DRIGINAL SIGNED BY EWELL N. WALSH	le and corr ect Walsh Engr тить <u>Prod.</u> Cor President	p. DATE 3/6/84
APPROVED BY	,	(This space for Federal or State o	ACCEPTED FOR RECORD
CONDITIONS	OF APPROVAL, IF ANY:		
		NIMOGO	MAR 1 3 1984
		NMOCC	FARMINGTON RESOURCE AREA
		*See Instructions on Reverse	_



Formation Chacra Stage	FRACTURE TREATMENT No 1 Date 2/29/84
OperatorR. C. WYN	•
Correlation Log	Type GR From P.B.T.D. To 2700'
Temporary Bridge Plug	Type None Set At
Perforations	3093!-3096'; 3216'-3220'; 3233'-3236' 2 Per foot type
Pad .	10,000 gallons. Additives 2% Potassium Chloride with Nitrogen Foamer
Water	45,000 gallons. Additives 2% Potassium Chloride with 70/30 Quality Foam
Sand	55,000 lbs. Size 20/40
Flush	2,700 gallons. Additives 2% Potassium Chloride and foamer
Breakdown	1600 psig
Ave. Treating Pressure	1850psig
Max. Treating Pressure	3500 psig
Ave. Injecton Rate	20 BPM (D) E O E O TO
Hydraulic Horsepower	HAP
Instantaneous SIP	1680 psig MAR 1 4 1984 Oll CON -
5 Minute SIP	OIL CON. DIV.
10 Minute SIP	1640 psig
15 Minute SIP	1630 psig
Ball Drops:	36 Balls at 1000 gallons 880 psic
•	ince 8 Balls at 4500 gallons None psice
• •	inc:Balls atgallonspsicing.

Remarks: Job went very good, no increase in 2nd ball drop. Walsh engineering a phoduction con

