Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: SF-078476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

7. UNIT AGREEMENT NAME:

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

8. FARM OR LEASE NAME: Federal "R"

2. NAME OF OPERATOR: R. C. WYNN

9. WELL NO.: 3

3. ADDRESS OF OPERATOR: Suite 3545 First International Bldg. Dallas, Texas 75270

10. FIELD AND POOL, OR WILDCAT: ~~Largo~~ Chacra

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 2380'FNL, 1380'FEL
At top prod. interval reported below: Same
At total depth: Same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 15-T27N-R8W N.M.P.M.

14. PERMIT NO. ____ DATE ISSUED ____

12. COUNTY OR PARISH: San Juan

13. STATE: N.M.

15. DATE SPUDDED: 2/18/84
16. DATE T.D. REACHED: 2/24/84
17. DATE COMPL. (*Ready to prod.*): 2/29/84
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 5951'KB
19. ELEV. CASINGHEAD: 5938'G.L.

20. TOTAL DEPTH, MD & TVD: 3385'
21. PLUG, BACK T.D., MD & TVD: 3345'
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: →
ROTARY TOOLS: X
CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3037'-3236' Chacra

25. WAS DIRECTIONAL SURVEY MADE: NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Induction-FDC-CDL-GR

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	277'	12-1/4"	325 cu. ft.	None
4-1/2"	9.50	3378.55'	7-7/8"	1426 cu. ft.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2"	3052'	

31. PERFORATION RECORD (*Interval, size and number*)
3037'-3060' 3066'-3069'
3074'-3077' 3093'-3096'
3216'-3220' 3233'-3236'
2 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3037'-3336'	45,000 gal. Quality Foam
	55,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
3/1/84	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/8/84	3 hrs.	3/4"			207		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
104	386			CAOF-1654		

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Vented to be sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS
FOR: R. C. WYNN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ORIGINAL SIGNED BY EWELL N. WALSH

SIGNED Ewell N. Walsh, PE President TITLE Walsh Engineering & Production Corporation DATE 3/9/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

RECEIVED
MAR 15 1984
OIL CON. DIV.
DIST. 3

RECEIVED
MAR 09 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD
MAR 13 1984
FARMINGTON RESOURCE AREA
BY Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement"*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	1213'	1213'
Kirtland	1395'	1395'
Fruitland	1795'	1795'
Pictured Cliffs	2120'	2120'
Lewis	2250'	2250'
Chacra	2922'	2922'

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