

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 899 FSL; 990 FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/10/84 16. DATE T.D. REACHED 12/19/84 17. DATE COMPL. (Ready to prod.) 2/16/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6309 R.K.B. 19. ELEV. CASINGHEAD 6297

20. TOTAL DEPTH, MD & TVD 6815 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6750 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-6815

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5534 - 6190 Gallup (MD & TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC, CNL, Induction, SFL, Gamma-Ray

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00	216	12-1/4"	See Supplement 236cf	
7"	26.00	6815	8-3/4"	2435 cf (3 stage)	
	23.00				

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"E.U.E.	5939	6233

31. PERFORATION RECORD (Interval, size and number)
5534, 50, 61, 5605, 46, 50, 80, 5720, 48, 54, 90, 5808, 13, 18, 23, 28, 33, 38, 43, 48, 53, 58, 63, 68, 73, 5906, 12, 18, 24, 46, 52, 6060, 64, 86, 6102, 31, 55, 74, 90
Total of 39 - 0.34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION
DATE FIRST PRODUCTION 2/16/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 3/19/85 HOURS TESTED 24 CHOKE SIZE 1/2" PROD'N. FOR TEST PERIOD 13 OIL—BBL. 50 GAS—MCF. 0 WATER—BBL. 3846
FLOW. TUBING PRESS. 10 CASING PRESSURE 175 CALCULATED 24-HOUR RATE 13 GAS—MCF. 50 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 40°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - To Be Sold

35. LIST OF ATTACHMENTS
Item No. 28 - Cementing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kenneth E. Roddy TITLE Area Production Superintendent

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "B"

9. WELL NO.

11-E

10. FIELD AND POOL, OR WILDCAT

Wildcat Gallup

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 5, T26N, R8W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

ROTARY TOOLS 0-6815 CABLE TOOLS NA

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

ACCEPTED FOR RECORD

APR 09 1985
FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo Kirtland Pictured Cliffs Chacra Cliff House Point Lookout Gallup Greenhorn Dakota	1310 1458 2124 3010 3700 4400 5530 6400 6489	