

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☒ OTHER Dual

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

899' FSL; 990' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6297'

5. LEASE DESIGNATION AND SERIAL NO.

SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom B

9. WELL NO.

11E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T26N-R8W NMPM

12. COUNTY OR PARISH

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Test surface casing and BOP's to 1000 psi/30 min.

Drill to 6815 ft. w/8-3/4" bit.

Run logs: FDC, CNL, Induction, SFL, and Gamma Ray.

Run 23 jts., 7", 26#, K-55 set from 5832' to 6815' and 139 jts., 7", 23#, K-55 to 6815 ft.

Float at 6770 ft.

DV tool at 4135 ft.

Cement stage one: 700 sxs (882 cu.ft.) 50/50 POZ, 2% gel, 0.6% FLA, 1/4# Flocele, 10# salt. Plug down 7:00 PM. Circulate cement to stage tool.

Cement stage two: 500 sxs (1435 cu.ft.) 65/35 POZ, 12% gel, 12-1/4# gilsonite, 1/4# Flocele, 10# salt. 100 sxs (118 cu.ft.) C1 "B", 2% CaCl<sub>2</sub>. Plug down 11:30 PM 12-20-84. Circulate 40 bbls cement to surface.

Wait on completion.

RECEIVED

JAN 28 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*G. D. Mickey*  
G. D. Mickey

TITLE Petroleum Engineer

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JAN 22 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

RV

\*See Instructions on Reverse Side

NMOCC