

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:									
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. NAME OF OPERATOR									
Union Texas Petroleum Corporation									
3. ADDRESS OF OPERATOR									
P. O. Box 1290, Farmington, New Mexico 87499									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									
At surface 899 FSL; 990 FEL									
At top prod. interval reported below Same as above									
At total depth Same as above									
14. PERMIT NO. _____ DATE ISSUED _____									
7. UNIT AGREEMENT NAME									
8. FARM OR LEASE NAME									
Newsom "B"									
9. WELL NO.									
11-E									
10. FIELD AND POOL, OR WILDCAT									
Basin Dakota									
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
Sec. 5, T26N, R8W, N.M.P.M.									
12. COUNTY OR PARISH					13. STATE				
San Juan					New Mexico				
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*		19. ELEV. CASINGHEAD	
12/10/84		12/19/84		2/12/85		6309 R.K.B.		6297	
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
6815 MD & TVD		6750 MD & TVD		2		→		0-6815	
25. WAS DIRECTIONAL SURVEY MADE									
6490 - 6702 Dakota (MD & TVD)									
No									
26. TYPE ELECTRIC AND OTHER LOGS RUN									
FDC, CNL, Induction, SFL, Gamma-Ray									
27. WAS WELL CORED									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36.00		216		12-1/4"		See Supplement	
7"		26.00		6815		8-3/4"		See Supplement	
		23.00							
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8", E.U.E.		6611		6233					
31. PERFORATION RECORD (Interval, size and number)									
6702, 6698, 96, 90, 86, 66, 62, 58, 54, 48, 44, 40, 35, 6582, 78, 74, 70, 66, 62, 58, 6502, 6498, 94, 90.									
Total of 24 - 0.34" holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
6490 - 6702		5000 gal. 15% HCl, 147,630 gal. of 30 lb. gel and 150,000 lb. of 20-40 sand							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
2/16/85		Flowing						Shut-In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
3/11/85		3		3/4"		→		141	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
83		NA		→				1124	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
Vented - To Be Sold									
35. LIST OF ATTACHMENTS									
Item No. 28 - Cementing Record									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED		Kenneth E. Roddy				TITLE			
						Area Production Supt.			
APPROVED BY									
Bruce Voiles									
DATE									
4/3/85									

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Pictured Cliffs Chacra Cliff House Point Lookout Gallup Greenhorn Dakota	1310 1458 2124 3010 3700 4400 5530 6400 6489	

Union Texas Petroleum Corporation
Newsom "B" No. 11-E
899 FSL; 990 FEL
Sec. 5, T26N, R8W
San Juan County, New Mexico

SUPPLEMENT TO COMPLETION REPORT

Item No. 28 - Cementing Record

9-5/8" Casing: 236 cu. ft. of class "B" with 2% calcium chloride and 1/4 lb. of flocele per sack. Cement circulated to the surface.

7" Casing: Stage collar was set at 4135 ft. Cemented first stage with 882 cu. ft. of 50-50 pozmix with 2% gel, 0.6% FLA, 1/4 lb. of flocele per sack, and 10 lb. of salt per sack. Cemented second stage with 1435 cu. ft. of 65-35 pozmix with 12% gel, 12-1/4 lb. of gilsonite per sack, 1/4 lb. of flocele per sack, and 10 lb. of salt per sack, followed by 118 cu. ft. of class "B" with 2% calcium chloride. Cement circulated to the surface on the second stage.