

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

Union Texas Petroleum Corporation

Address

P. O. Box 1290, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

- ☒ New Well
☐ Recompletion
☐ Change in Ownership
- Change in Transporter of:
☐ Oil
☐ Condensate
☐ Dry Gas
☐ Gas

Other (Please explain)

APR 05 1985

OIL CONSERVATION DIV.
DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newsom "B"	Well No. 11-B	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Federal SF	Lease No. 078430
Location					
Unit Letter P	899	Feet From The South	Line and 990	Feet From The East	
Line of Section 5	Township 26N	Range 8W	NMPM,	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corporation	P. O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4990, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 5 26N 8W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent

(Title)

4/3/85

(Date)

OIL CONSERVATION DIVISION
4-10-85
APPROVED
APR 10 1985
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'y.	Diff. Rec'y.
			XX	XX					
Date Spudded 12/10/84	Date Compl. Ready to Prod. 2/12/85	Total Depth 6815				P.B.T.D. 6750			
Elevations (DF, RKB, RT, CR, etc.) 6309 R.K.B.	Name of Producing Formation Dakota	Top Oil/Gas Pay 6490				Tubing Depth 6611			
Perforations 6490 - 6702						Depth Casing Shoe 6815			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36.00#		216 ft.		236 cu. ft.				
8-3/4"	7", 26.00# & 23.00#		6815 ft.		2435 cu. ft. (2 stages)				
	2-3/8", E.U.E., 4.70#		6611 ft.						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Tests must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1124	Length of Test 3 hours	Bbls. Condensate/MCF 2	Gravity of Condensate
Testing Method (pascal, back pr.) Back Pressure	Tubing Pressure (Start-End) 1032	Casing Pressure (Start-End) NA	Coke Size 3/4"