

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE ☒ GAS WELL ☐ OTHER

JUN 25 1985

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

Box 11, 4001 Bloomfield Highway Farmington, NM 87401

4. WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

899' FSL; 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6297' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom B

9. WELL NO.

11E

10. FIELD AND POOL, OR WILDCAT

Basin DK/Wildcat GAL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 5, T26N-R8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Commingle Downhole

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to downhole commingle the Dakota and Gallup zones in this well in order to recover additional hydrocarbons and prevent waste.

Procedure:

1. MIRUSU.
2. TOOH w/ 2-3/8" Gallup tubing.
3. Release Model R packer and TOOH with Dakota tubing.
4. Change out wellhead.
5. Rerun long string 2-3/8", 4.7#, 8rd EUE tubing.
6. Land tubing and produce both zones.
7. Release rig.

RECEIVED  
JUN 28 1985  
OIL CON. DIV.  
DIST. 3

State approval is required before the well can be commingled.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE

Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
DATE

JUN 26 1985

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMCC