

This report is to be
filled out by the
operator or his representative
in the field, New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Union Texas Petroleum Corp. Lease Newsum "B" Well No. 11-E
Location of Well: Unit P Sec. 5 Twp. 26N Rge. 8W County San Juan
Name of Reservoir or Pool Type of Prod. Method of Prod. Prod. Medium
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion Wildcat Gallup Oil Flow Tubing
Lower Completion Basin Dakota Gas Flow Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Hour, date 9:00 A.M. Length of SI press. Stabilized? No
Compl Shut-in 3/4/85 time shut-in 7 Days psig 1368 (Yes or No)
Lower Hour, date 9:00 A.M. Length of SI press. Stabilized? No
Compl Shut-in 3/4/85 time shut-in 7 Days psig 1032 (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date) *10:00 A.M., 3/11/85 Zone producing (Upper or Lower): Lower

Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>10:00 A.M.</u> <u>3/11/85</u>	<u>- 0 -</u>	<u>1368</u>	<u>1032</u>		
<u>10:15 A.M.</u> <u>3/11/85</u>	<u>15 Min.</u>	<u>1374</u>	<u>482</u>	<u>61°</u>	
<u>10:30 A.M.</u> <u>3/11/85</u>	<u>30 Min.</u>	<u>1378</u>	<u>214</u>	<u>62°</u>	
<u>10:45 A.M.</u> <u>3/11/85</u>	<u>45 Min.</u>	<u>1380</u>	<u>186</u>	<u>62°</u>	
<u>11:00 A.M.</u> <u>3/11/85</u>	<u>1 Hour</u>	<u>1382</u>	<u>151</u>	<u>63°</u>	
<u>1:00 P.M.</u> <u>3/11/85</u>	<u>3 Hours</u>	<u>1384</u>	<u>83</u>	<u>64°</u>	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. Grav. _____ GOR _____
Gas: 1124 MCFPD; Tested thru (Orifice or Meter): Orifice

MID-TEST SHUT-IN PRESSURE DATA

Upper Hour, date 4:00 P.M. Length of SI press. Stabilized? No
Compl Shut-in 3/19/85 time shut-in 7 Days psig 1210 (Yes or No)
Lower Hour, date 1:00 P.M. Length of SI press. Stabilized? No
Compl Shut-in 3/11/85 time shut-in 15 Days psig 1792 (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date) ** 7:30 A.M., 3/26/85 Zone producing (Upper or Lower): Upper

Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>7:30 A.M.</u> <u>3/26/85</u>	<u>- 0 -</u>	<u>1210</u>	<u>1792</u>		
<u>7:45 A.M.</u> <u>3/26/85</u>	<u>15 Min.</u>	<u>937</u>	<u>1792</u>	<u>67°</u>	
<u>8:00 A.M.</u> <u>3/26/85</u>	<u>30 Min.</u>	<u>763</u>	<u>1794</u>	<u>70°</u>	
<u>8:15 A.M.</u> <u>3/26/85</u>	<u>45 Min.</u>	<u>594</u>	<u>1794</u>	<u>70°</u>	
<u>8:30 A.M.</u> <u>3/26/85</u>	<u>1 Hour</u>	<u>483</u>	<u>1794</u>	<u>70°</u>	
<u>10:30 A.M.</u> <u>3/26/85</u>	<u>3 Hours</u>	<u>206</u>	<u>1794</u>	<u>71°</u>	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: APR 05 1985 19 _____
Oil Conservation Division
Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Union Texas Petroleum Corp.By Kenneth E. ReddyTitle Asst. Production Supt.Date 4/2/85