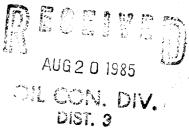
Form approved. Budget Bureau No. 1004-0135 Form 3166-5 (November 1983) UNITED STATES

SUBMIT IN TRIPLICATE*

Other instructions on re
Other instructions on re
Other instructions on re-Expires August 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. SF 078430 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME MELL WELL X OTHER 2. NAME OF OPERATOR S. FARM OR LEASE NAME Union Texas Petroleum Corporation Newsom B 3 ADDRESS OF OPERATOR 9. WELL NO. 4001 Bloomfield Highway, Box 11, Farmington, NM 11E LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below. 10. FIELD AND POOL, OR WILDCAT Basin DK/Wildcat GAL 899' FSL: 990' FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5, T26N-R8W NMPM 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 6297' GR San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING Downhole Commingle SHOOT OR ACIDIZE ABANDONMENT* ABANDON* REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) * Downhole commingle; Administrative Order No. DHC - 558. 8/8/85: Moved in and rigged up service unit. Pulled and lay down rods. Killed well with 2% KCl water. Pulled Gallup tubing. Released Model "R" packer and pulled Dakota tubing. RIH with 2-3/8", 4.7#, 8rd, EUE tubing with bull plug, perfed joint and standard S.N. and land at 6006' (S. N. at 6571'). Changed out tubing head. Swabbed well in and released rig 8:30 AM, 8/10/85. AUG 2 0 1985



signed S. G. Katings	Petroleum Engineer	NGGEPTED8 FIAY 85 CORD
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	AUG 1 8 1385 FARMINGTON RESOURCE AREA BY SMM