

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PERMITTING OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SEP 28 1988

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Union Texas Petroleum

Address
375 US Highway 64, Farmington, NM 87401

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casingshead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 Pool Change Per NMOCD
From W.C. Gallup

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newsom B	Well No. 11E	Pool Name, including Formation Baca Gallup	Kind of Lease State, Federal or Fee Fed	Lease SF-07B384
Location Unit Letter <u>P</u> : <u>899</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>26N</u> Range <u>8W</u> , NMPM, San Juan Cou				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1429, Bloomfield, NM 87413
Name of Authorized Transporter of Casingshead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>5</u> Twp. <u>26N</u> Rge. <u>8W</u>	Is gas actually connected? <u>When</u>

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief:

Robert C. Frank
Robert C. Frank (Signature)
Permit Coordinator (Title)
September 20, 1988 (Date)

OIL CONSERVATION DIVISION

SEP 28 1988

APPROVED _____, 19____
BY W.C. Gallup
TITLE SUPERVISION DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of c well name or number, or transporter, or other such change of con
Separate Forms C-104 must be filed for each pool in m completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Start-in)	Casing Pressure (Start-in)	Choke Size