Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Drawer DD, Asseia, NM \$8210		Carta	P.O. Bo: Pe. New Me:		14 2000	/	1	/	بمحمد	
DISTRICT ME 1000 Rio Brans Rd., Aziec, NM 87410						/	ľ			
_			ALLOWABI			- T	N			
L. Openitor	10	TRANS	PORT OIL	AND NA	TURAL G		Val AP	No.		——— <u>1</u>
MERIDIAN OIL INC.										
P. O. Box 4289, Farmi	ngton, Ne	w Mexi	co 8749	19						
Resecute) for Filing (Check proper box)				☐ 06a	et (Please exp	(جلما				
New Well		ngo in Tau			81	100	,	4-22	-90	
Recompletion	Oil Chringhead Ga	ֈ∐ՠ			CM	pec	. (6-23	, , ,	
	<u>_</u>		um Corpor	ation						7252-2120
			cor por	ation,	7. 0.	UVX 2	1209	ilous co	113 17 7	LAC-CILL
II. DESCRIPTION OF WELL A			i Name, includio	a Barratian			Kind of	1	1 1	sse No.
NEWSOM B"	\ "e	11E	BACA GA				Sinte, Pi	denil or Pea	SF07	8430
Location							-		0	
Unit Letter P	<u>: 899</u>	<u></u>	4 Prom The	<u>S Lia</u>	e and	90	Foot	From The	_ ප	Line
Section 5 Township	26N	Ra	08W	บ	MPML S	SAN JU	JAN			County
Section 10wmm					WI M					
III. DESIGNATION OF TRAN				LAL GAS	4				erm is to be se	-1
Nume of Authorized Transporter of OIL Meridian Oil Inc.		Condensate							87499	"
	ume of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🔀				ne address to	which app	roved o	opy of this fe	rm is to be se	nd)
El Paso Natural Gas Co					3ox 990,				87499	
If well produces oil or liquids, give location of tanks.	Unit Sec	t. T∙	7. Rgs.	is gas actual	ly consected?		Whea ?			
If this production is commingled with that	from any other in	ess or pool	l, give commingli	ng order sum	ber:					
IV. COMPLETION DATA					· · · · · · · · · · · · · · · · · · ·				y	15. F. S.
Designate Type of Completion		e Wei	Cas Well	New Well	Workover	Dec	pes i	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. R	leady to Pix	×L.	Total Depth	<u></u>	_!	1	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Form	Mice	Top Oil/Gas Pay				Tubing Depth		
Perforations	 							Depth Casis	g Shoe	
HOLE SIZE	TUBING, CASING AND CASING A TUBING SIZE			CEMENTING RECORD DEPTH SET				SACKS CEMENT		
MOLE SIZE	CASING & TUBING SIZE			UEF IN SET						
	 									
V. TEST DATA AND REQUE				<u>L</u>						
OIL WELL (Test muet be after t	ecovery of total	volume of	load oil and must	be equal to a	exceed top a	Howable	for this s lift, es	depth or be	for full 24 hou	
Date First New Oil Rus To Tank	Date of Test			Litoancing v	Nethod (Flow,	pump, ga 				
Length of Test	Tubing Pressu	79		Casing Pres	RLF8	D	C	P-0 3	E In	
 				 		in -		Gas- MCF	<u> </u>	
Actual Frod. During Test	Oil - Bhia.			Water - Bbl	ж. (u u,	JUL.	3 1990)	
GAS WELL								761 5) I) '	
Actual Froil Test - MCF/D	Length of Tee	4	· · · · · · · · · · · · · · · · · · ·	Bbla. Cond	comis/MMCF	_OII	_	Coving of	Condensate	
				1			ال 	ST. 3		
Testing Method (pitot, back pr.)	Tubing Pressu	ire (Shut-in)	Casing Pres	saure (Shut-in)			Choke Size	1	
VL OPERATOR CERTIFIC	'ATE OF C	YON ADT	IANCE	 						
I hereby certify that the rules and regu	lations of the Oi	Conservat	ios	1	OIL CC	NoF			DIVISK	אכ
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.				JUL 0 3 1990						
- 100 cm confice to the feet of the		·-		Dat	e Approv	ved			Λ -	
deslu +	Sahu	an	L	D		7	مندني	c	han!	
Signature Leslie Kahwajy	Prod.	Servil	Superviso	By.		61	IDER	VISOR	DISTRICT	43
Printed Name			6-9700	Пти	9		JFEN			
6/15/90 Data	. (6-9/00 xxxx No.	11						
		* each		11					1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.