STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CON. DIV.

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DISTRIBUTI	ON	\vdash	T
SANTA PE		_	1
FILE		1	_
U.S.G.A.			_
LANG OFFICE		1	
TRANSPORTER	OIL		
	946		
OPERATOR			
PROBATION OF	·CE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWARIE

PROBATION OFFICE	A 1 1771			AND
I.	AUTHOR	IZATION '	TO TRAN	ISPORT OIL AND NATURAL GAS
Simmons En	UGINIEFRINI	s \$ C	א שענ	TING C.
Vocases	View DR.		IR MING	
Reason(s) for filing (Check proper t		, , , , ,	ic minoc	Other (Please explain)
New Well Recompletion		Transporter		
Change in Ownership	Casin	ngheed Gas	—	Dry Gas Condensate
If change of ownership give name and address of previous owner	•	·		
II. DESCRIPTION OF WELL A	ND IFASE			
Lease Name	Well No.	Pool Name,	including	Formation Ex Kind of Lease FED. Namic Lease
Location Location		GALLEGO	s Fru	LILAND South State, Federal or Fee 53
	90 Feet From	- 0)0	0+11	(1)
	90 Feet From	The 100	RTH L	ine and \$75 Feet From The WEST
Line of Section 18 T	ownship 26	N	Range	11 W , NMPM, SAN JUAN COU
III. DESIGNATION OF TRANS	SPORTER OF O	IT. AND N	JATTIDA	I GAS
Name of Authorized Transporter of O	ul or Cor	ndensate _		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of C	Gainghead Cas	or Dry G	on (57)	
El Paso Natural	GAS	u <i>0.,</i> 0	<u> </u>	P.O. Box 990 FARMINGTOD NM 87499
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas octually connected? When
give location of tanks.				NO ! 8-21-84
f this production is commingled w				give commingling order number:
NOTE: Complete Parts IV and	V on reverse sid	le if necess	ary.	
VI. CERTIFICATE OF COMPLIA	ANCE			OIL CONSERVATION DIVISION
hereby certify that the rules and regular	tions of the Oil Cons	servation Div	ision have	APPROVED AUG 2 0 1984
peen complied with and that the informat my knowledge and belief.	ion given is true and	complete to	the best of	Original Signed by FRANK T CHAVET
			1	
10		_		TITLE SIPERYISER DISTRICT # 3
1 / Ja	mencer	2	l	This form is to be filed in compliance with RULE 1104.
Days To	sture)			If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation of the de
The	ile)	·		All sections of this form must be filled out completely for the
8-20-84				able on new and recompleted wells.
	10)			Fill out only Sections I. II. III, and VI for changes of owr well name or number, or transporter, or other such change of conditi
	SEINE	(3)	*	Separate Forms C-104 must be filed for each pool in multi- completed wells.
เป	ELVE	1111		
AUG	201984			
Au				

Designate Type of Completi	ion - (X)	\downarrow χ \downarrow			
Date Souther -2/	Date Compl. Reedy to Prod.	Total Depth	P.B.T.D.		
5-22-84	6-15-84	7375	1395)		
Elevetions (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
6035 GR	FRUITIAND	1194	1136 1193		
Perforations			Depth Casing Shoe		
1194-98 51	HOLES 1RZU-24 5	HOLES	1352		
	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4	8 5/8	80	505KS 59cf,		
6 14	278	1352	250 SKS 295 Cf.		
6 / 9					
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	r after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top allo		
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Toes must be	after recovery of total volume of load of			
V. TEST DATA AND REQUEST OIL WELL Don't First New Oil Run To Tonks	FOR ALLOWABLE (Test must be able for this	r after recovery of total volume of load of depth or be for full 24 hours;			
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Largth of Test	FOR ALLOWABLE (Test must be able for this	r after receivery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	lifi, etc.)		
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Lar-9th of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	refer recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Coming Pressure Woner-Bhis.	Choke Size Gae-MCF		
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Largth of Test Actual Prod. During Test SAS WELL Actual Prod. Test-MCF/D	TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bhis.	Producing Method (Flow, pump, gas Coming Pressure	Choke Size		
V. TEST DATA AND REQUEST OIL WELL Done First New Oil Run To Tonks Lureth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 25	T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bhis. Longth of Test 24	Passer receivery of social volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Coming Pressure Woner-Bhis. Bhis. Condensate/MMCF	Choke Size Gae-MCF Gravity of Condensate		
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Largth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bhis.	refer recevery of zonal volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas canning Pressure Water-Bhis. Bhis. Condensate/MACF Casing Pressure (Shwt-in)	Choke Size Gen-MCF Gravity of Condensate Choke Size		

IV. COMPLETION DATA

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

DISTRIBUTI	OM		
BANTA PE			
FILE			
U.4.G.4.			
LAND OFFICE			_
TRAMSPORTER	OIL		
	BAS		
OPERATOR			
PROBATION OF	HCE.		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	וטחוטא	RIZATION	IU IRANS	PORT OII	L AND NATU	RAL GAS		
Simmons Engineeri	ng & Cons	ulting C	Co.					
P. O. Roy / 9 Form		m 07/0	^					
P. O. Box 48 Fars Reeson(s) for filing (Check proper box	urngton, r	NM 8/499	9		Other (Pleas	e erolain l		
New Well		in Transporter	r of:			n Pool Designa	tion nurs	mant to
Recompletion	ou			ry Gas	NMOCD ca	ise No. 9420, 0	rder No.	R-8768
Change in Ownership	C==	ingheed Gas		andensate		Gallegos to Bas		
If change of ownership give name and address of previous owner								
II. DESCRIPTION OF WELL AN	DIFASE							
Legae Name	Well No.	Pool Name,	including F	ormation		Kind of Lease No.	vajo	Legse N
Ricky	1	Basin-H	Fruitla:	nd Coal		State, Federal or Fee	vajo	
Location			·		,		BIA-	NOO-C-14
Unit Letter D : 790	Feet Fre	om TheN	North Lu	ne and 8	75	Feet From The _Wes		
							21	···
Line of Section 18 To	mahip 26N	V .	Range	11W	, NMPM	, San Juan		Count
III. DESIGNATION OF TRANS	OODTED OF		AT A (TOT 170 A 1					
Name of Authorized Transporter of Oil	ORIER OF	OIL AIND I	NATUKA	Address	(Give address	to which approved copy o	of this form is	o he send
·		_					,, , , , , , , , , , , , , , , ,	io de demi
Name of Authorized Transporter of Car		or Dry (Gas XX	Address	(Give address	to which approved copy of	of this form is t	to be sent)
El Paso Natural Gas Co.				P. O.	Box 990,	Farmington, N	1 87499	
If well produces oil or liquids,	Unit Sec	Twp.	Rge.		tually connect			
give location of tanks.	! ! !		1	Yes			24, 198	4
If this production is commingled wi	th that from a	ny other leas	se or pool,	give com	ningling order	number:		
NOTE: Complete Parts IV and	V on reverse s	side if neces	ssary.					
VI. CERTIFICATE OF COMPLIA	NCE				OIL C	ONSERVATION D	IVISION	
I hereby certify that the rules and regulati	ons of the Oil C	onservation Di	ivision have	APPR	0VED	1.1	AN 19	1989
been complied with and that the information my knowledge and belief.	on given is true a	nd complete to	the best of	H		-		1000
my knowledge and belief.				BY	Original	Signed by FRANK T. C	HAVEZ	
				TITLE			SUPERVISOR D	hutaiot 😭 e
R. D. Simmons	1200			Th	is form is to	be filed in compliant	ce with entr	T 1104
Signa	e sing	nons		II II	this is a requ	sest for allowable for		
Operator	,			il Well, C	nia torm muat	be accompanied by a well in accordance wi	e tabulation o	of the denier
(Thi	(e)			j AI:	sections of	this form must be fill		
1-17-89				TOTA ON	new and rec	completed wells.		
(Dat	*)			weil na	we or unmper it ontouth 2	ections I, II, III, and gr. transporter, or other	i VI for char	iges of owr
			-	Set	erate Forms	E-104 must be filed	for each po	ol in multi
			,	· comblet	ed wells.	1	1	

OIL CON DIV.

SIMMONS ENGINEERING & CONSÚLTING CO.

5704 VILLA VIEW DRIVE

FARMINGTON, NEW MEXICO 87401

PHONE (505) 326-2510 • RADIO CONTACT (505) 325-1873

MEW MEXICO OIL CONSERVATION DIVISION 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410

HOLE DEVIATION AFFIDAVIT

OPERATOR: Simmons Engineering & Consulting Company

WELL MAME: RICKY # 1

LCCATION: 790' FNL & 875' FWL, Section 18 T26U, P11W, San Juan County, NU

DEPTH	DEATVATION
80	1/4
400	1/4
7.50	1/?
1300	1
1375	1

		SWORN TO	AND	SUBCRIBED 3	ro buroru	MP	υY
010	THIS	. 1	DAY	OF JUME, 19	184.		

MOTARY PUBLIC

MY COMMISSION EXPIRES ON COMPLETE

A Semmon

JUN2 2 1984

OIL COM. DIV.
DIST. 3