

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

H00 - C - 14-20-3390
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo
NIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ricky
9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gallegos Fruitland Pl. Exp

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T26N, R11W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

6035

23. INTERVALS
DRILLED BY

0 - TD

25. WAS DIRECTIONAL
SURVEY MADE

Yes

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Simmons Engineering & Consulting Co.

3. ADDRESS OF OPERATOR

5704 Villa View Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 875' FWL & 790' FNL

At top prod. Interval reported below Same

At total depth Same

RECEIVED

JUL 5 1984

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 5-21-84 16. DATE T.D. REACHED 5-23-84 17. DATE COMPL. (Ready to prod.) 6-15-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6035 GR 19. ELEV. CASINGHEAD 6035

20. TOTAL DEPTH, MD & TVD 1375 21. PLUG, BACK T.D., MD & TVD 1320 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top @ 1194 Bottom @ 1224 Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL & CNL-FDC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	81	12-1/4	50 Sks (59 cr) Class B w/ 1/4# flocele and 2% calcium chloride circ	
2-7/8	6.4	1352	6-1/4	250 sks (295 cr) cl B neat-circ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4	1193	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1194 - 1198	0.38	5 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1220 - 1224	0.38	5 holes		1194 - 1224	250 gals. 15% HCL acid
					20,496 # 20/40 sand in
					6487 gals KCL water and
					175,000 SCF Nitrogen

33.* PRODUCTION
DATE FIRST PRODUCTION 6-15-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-2-84	24	1/8		0	40	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60	95		0	40	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test TEST WITNESSED BY Dave Simmons

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operator NMOC JUL 09 1984 DATE 6-24-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fluorite	1194	1194