SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR

30-045-25977 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						BIA-MOO-C-14-20-5389 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATIO	N FOR PERMIT 1	ACK				
1a. TYPE OF WORK DR		DEEPEN [] PL	UG BAC	к 🗆	7. UNIT AGREEMENT NAME
OIL G	AS OTHER		SINGLE IN	MULTIPLI ZONE		8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Melissa
Simmons Engineering & Consulting Company						9. WELL NO.
3. ADDRESS OF OPERATOR						1
5704 Villa View Dr., Farmington, N.M. 87401						10. FIELD AND POOL, OR WILDCAT
5704 Villa View Dr., Farmington, N.M. 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State province entry) 1850' FSL & 790' FWL						Gallegos Fruitland
At proposed prod. zone Same APR 2 7 1984 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST FARMINGTON RESOURCE AREA						Sec. 18, T26N, R11W
14. distance in Miles 15 mile	AND DIRECTION FROM NEAR	REST TOWN OR POST	ARMINGTON RES	MANAGEN SOURCE A		12. COUNTY OR PARISH 13. STATE San Juan New Next co
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 790			16. NO. OF ACRES IN LEASE			OF ACRES ASSIGNED HIS WELL 159.05
18. DISTANCE FROM PROPOSED LOCATION ² TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640			19. PROPOSED DEPTH 1310			ev or cable tools Rotary 0-TD
21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE						22. APPROX. DATE WORK WILL START*
						action is subject to administrative
23.	F	r ophera l dequ	REMENTEN BEMENTING	G PROGRAI	x This	action is subject to administrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING I	DEPTH	appe	al pursuant to 30 CFR 290.
12-1/4	8-5/8	24 6 4	100 1310		1(00 sks 118 cu. ft. 00 sks 236 cu. ft.
) - 1/4	24 0	0 •4	1,510		~	50 Sks 270 Gu. 16.

Operator plans to drill to depth of 1310 feet and run electric logs to evaluate Fruitland Formation. If productive, new 2% casing will be run and cemented back to surface in one stage. The Fruitland will be perforated and stimulated as required. If non-productive, the well will be plugged and abandoned as per BIA-BLM specifications.

Urgent! Lease deadline. Must be producing August 24, 1984

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

revenuer program, in this is	
signed R. D. Simmons TITLE Operator	ADS April 20, 1984
(This space for Federal or State office use	AS AMENDED
APPROVED BY	MA V 71 7 1984
OIL CON. DIV.	AGT AREA MANAGER
DIST. 3 *See Instructions On Reverse Side NMOCC	FARMINGTON RESOURCE AREA

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

Form C-102 kevised 10-1-18

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section. Well No. Operator Legse **MELISSA** SIMMONS ENGINFERING & CONSULTING County Range Section Township Unit Letter 11W San Juan 26N Actual Footage Location of Weil: 790 West 1850 feet from the feet from the South line and Dedicated Acreage: Ground Level Elev: Producing Formation 160-159.05 Acres Fruitland Gallegos 6041 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Position Operator Company Simmons Sec. I hereby certify that the well location shown on this plat was platted from field 18 nates of actual surveys made by me or 7901 r my supervision, and that the same RECEIVED APR 27 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Scale: 1"=1000' 3950

