Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Simmons Consulting & Production Address P. O. Box 48 Farmington, NM 87499 Other (Please explain) Reason(s) for Filing (Check proper box) Change well name from New Well Melissa # 1 to Ricky # 2. Required to Change in Transporter of: Dry Gas Oil Recompletion unitize two 160 acre tracks in Basin Casinghead Gas Condensate Change in Operator Fruitland Coal Pool If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease Name State, Federal or Fee Ricky 2 Basin Fruitland Coal Indian Location 790 Feet From The West Line and 1850 __ Feet From The South Unit Letter 26 N Range 11W , NMPM, San Juan County 18 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gus or Dry Gas XXX Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso TX 79978 El Paso Natural Gas Company Is gas actually connected? If well produces oil or liquids, Sec. When? Twp. Rge. give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET CASING & TUBING SIZE** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test **Tubing Pressure** Water - Bbls. Actual Prod. During Test Oil - Bbls. JUN2 & 19\$Ö Bbls. Condensate/Natt CON. **GAS WELL** Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 27 1990 is true and complete to the best of my knowledge and belief. Date Approved . المار (المار) (المار) (المار) By_ Signature R. D. Printed Name SUPERVISOR DISTRICT #3 Simmons Operator 4 8 1 Title __6_27_90 Date (505)327-7259 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.