

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-14-20-5389
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Melissa
9. WELL NO.

1
10. FIELD AND POOL, OR WILDCAT

Gallegos Fruitland
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T26N, R11W

12. COUNTY OR
PARISH

San Juan New Mexico

13. STATE

14. PERMIT NO. DATE ISSUED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

5-24-84 5-25-84 6-15-84 6041 GR 6041 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

1375 1333 0- TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Top @ 1150 Bottom @ 1186 Fruitland Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IES No

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

8-5/8 24 80 12-1/4 50 sks (59 cf) Cl B w 1/4# flocele

2-7/8 6.5 1355 6-1/4 250 sks (295 cf) Cl B neat- circ.

29. LINER RECORD 30. TUBING RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

1-1/4" 1136

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1150 - 1154 0.38 5 holes

1182 - 1186 0.38 5 holes

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

1150 - 1186 250 gals. 15% HCL acid

16,250# 20/40 sand in 6000

gal KCL water and 169,720

SCF nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

6-15-84 Flowing Shut in

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

7-2-84 24 1/8 0 40 0

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

60 100 0 40 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Vented during test Dave Simmons

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Simmons NMOC Operator JUL 09 1984

TITLE DATE

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	1150	1150