

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 078384
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1040' FSL & 884' FWL (SW/SW) (M)	8. FARM OR LEASE NAME CON HALE
14. PERMIT NO. API #30-045-25983	9. WELL NO. 2E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6651' KB	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T26, R8W
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) "Commence Drilling Op'ns"	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-11-84 Spud 12-1/4" surface at 3:45 PM. Drilled to 270'. Circ & TOH. Ran 6 jts of 8-5/8", 24#, LS, ST&C casing, set at 265.46'KB. Cemented w/ 236 cu ft C1"B" w/ 2% CaCl<sub>2</sub> & 1/4# celloflake/sk. Circ 16 bbls to surface.

6-12-84 Plug down @ 12:30 AM. WOC 11-1/2 hrs. Pr test to 1000 psi, OK. Resumed drilling, hole size 7-7/8".

RECEIVED

JUN 29 1984

OIL CON. DIV.  
DIST. 3

RECEIVED

JUN 14 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Technician DATE 6-13-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

NMOCC

JUN 28 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV