

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUL 12 1984

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1040' FSL & 884' FWL (SW/SW)(M)

14. PERMIT NO.

API #30-045-25983

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6651'KB, 6639'GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CON HALE

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15, T26N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-21-84 Drilled to TD (7070') @ 8:30 PM. Circ. Ran IES, SP, GR; FDC, CNL, CAL, GR from TD to surface.

6-22-84 Ran 5-1/2" casing as follows: 17#, N-80, LT&C set from 7070' to 6737'; 15.5#, J-55, ST&C set from 6737' to surface. Float collar @ 7027'. (169 jts run.) DV tools @ 2559' & 5006'. Cemented as follows: Pump 20 bbl prewash, 450 cu ft 50/50 poz w/ 2% gel, 1/4# celloflake/sk. Good circ.

6-23-84 Plug down @ 3:00 AM. Drop bomb & open DV tool. Circ 3 hrs. Pump 10 bbl mud flush ahead. Pump 974 cu ft 65/35 poz mix w/ 6% gel & 1/2 cu ft perlite/sk, tailed w/ 126 cu ft 50/50 poz mix w/ 2% gel. Good circ. Plug down @ 8:00 AM. Drop bomb & circ 4 hrs. Pump 1014 cu ft 65/35 poz mix w/ 6% gel & 1/2 cu ft perlite/sk, tailed w/ 126 cu ft 50/50 poz mix w/ 2% gel & 1/4# celloflake/sk. Good circ. Circ out 35 bbl. Plug down @ 1:30 PM. Remove BOP, set slips, made cut off. Released rig @ 4:30 PM.  
TD 7070'  
PBSD 7027'  
DV Tools 2559' & 5006'

RECEIVED

JUN 29 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

*Barbara C. Rex*

TITLE

Prod. & Drlg. Technician

DATE

6-28-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

*Smm*