

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONSOLIDATED OIL & GAS, INC.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, N.M. 87409

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1040' FSL & 884' FWL (SW/SW) (M)

14. PERMIT NO.

API# 30-045-25983

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6651' KB, 6639' GR

8. FARM OR LEASE NAME

Con Hale

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15, T 26N, R8W

12. COUNTY OR PARISH

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "completion operations"

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7-6-84 MIRUSU, inst BOP, pr test OK. TIH w/ 4-3/4" bit & csg scraper on 2-3/8" tbg. Drilled out DV tool @ 2559'.
- 7-7 Drilled out DV tool @ 5006' and cleaned out to 7014'. Circ clean. Ran GR/CCL/Cmt bond logs. Pr test csg to 3500 psi, OK.
- 7-9 Perf 6991' & 6992' ( 2 holes) .50" dia & set Baker cmt retainer @ 6985'. PU Retainer stinger, tag retainer. Circ tbg cap. Sting into retainer, est rate 2 BPM @ 2900 psi. Sting out, pumped 50 sx C1 "B" neat cmt. Disp 13 bbl, sting into retainer, disp @ 1.5 BPM, 2500 psi. Obtained walking squeeze. Final pr 3500 psi. Sting out, rev circ. Total cmt in formation-43 sx. Perf Dakota w/ 1SPF, .38" dia @ 6765-68', 6770-76', 6829-34', 6838', 6841-46', 6848-51', 6856', 6918-42', 6955-80' (80 perfs)
- 7-10 Break down perfs @ 2400 psi. ISIP 1000 psi. Acidize w/ 750 gal 7-1/2% HCl & 120 ball sealers. Good ball action. Cleared perfs. Frac w/ 100,000 gal 30# gel, 1% KCl, 1 gal surfact/1000 gal, 105,000# 20-40 sand as follows: 30,00 gal pad, 35,000 gal 1 PPG sand, 35,000 2 PPG sand, flush w/ 6977 gal. ISIP 1700, 15 min 1550. Total fluid to rec 2910 bbl.
- 7-11/7-15 Swabbing & cleaning out.
- 7-16 Ran 213 jts 1-1/2" EUE, 10rd, 2.9#, V-55 tbg set @ 6953'. Swabbed.
- 7-17 Removed BOP & inst wellhead. Will swab & clean up to prep for test. Rig released.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Ass't

DATE 8-10-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

AUG 29 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV