

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.		3. ADDRESS OF OPERATOR P.O. BOX 2038, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State laws) At surface 1040' FSL & 884' FWL (SW/SW) (M) At top prod. interval reported below same At total depth same		5. LEASE DESIGNATION AND SERIAL NO. SF 078384		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME CON HALE		9. WELL NO. 2E		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 15, T26N, R8W									
15. DATE SPUDDED 6-11-84		16. DATE T.D. REACHED 6-21-84		17. DATE COMPL. (Ready to produce) 7-16-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6651' KB 6639' GR		19. ELEV. CASINGHEAD 6639'		12. COUNTY OR PARISH San Juan		13. STATE New Mexico		20. TOTAL DEPTH, MD & TVD 7070'		21. PLUG, BACK T.D., MD & TVD 7027'		22. IF MULTIPLE COMPLEMENTS, HOW MANY? 1		23. INTERVALS DRILLED BY all		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6765-6980' Dakota		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN IES/SP/GR, FDC/CNL/Cal, GR/CCL/Cmt bond		27. WAS WELL CORED no	
29. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
8-5/8"		24		265'		12-1/4"		236ft ³ C1"B"2%CC, 1/4#CF/sx		16bbl																			
5-1/2"		17 & 15.5		7070'		7-7/8"		1,450ft ³ 50/50/2%gel/1/4#CF/sx																					
				2,1974ft ³ 65/35/6%/1/2ft ³ perl/sx:126ft ³ 50/50/2%gel																									
				2,11014ft ³ 65/35/6%/1/2ft ³ perl/sx:126ft ³ 50/50/2%1/4#CF/sx																									
30. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										1-1/2"		6953'																	
31. PERFORATION RECORD (Interval, size and number)																													
6765-68', 6770-76', 6829-34', 6838', 6841-46', 6848-51', 6856', 6918-42', 6955-80', .38" dia, (80 perfs) (1SPF)																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																													
6765-6980' 750gal 7 1/2% HCl, 100,000 gal 30#gel, 1%KCl, 1gal surfact/ 1000gal, 105,000# 20-40sand																													
33. PRODUCTION																													
DATE FIRST PRODUCTION 7-16-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI																									
DATE OF TEST 8-2-84		HOURS TESTED 3 hrs		CHOKE SIZE 2x6x3/4"		PROD'N. FOR TEST PERIOD —→		OIL—BBL. trace		GAS—MCF. 197 MCF		WATER—BBL. 0		GAS-OIL RATIO —															
FLOW. TUBING PRESS. 102psig		CASING PRESSURE 611psig		CALCULATED 24-HOUR RATE —→		OIL—BBL. trace		GAS—MCF. 1757		WATER—BBL. 0		OIL GRAVITY-API (CORR.) —																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented to air during test, to be sold when produced.																													
35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>B. J. [Signature]</u> TITLE <u>Engineering Ass't</u> DATE <u>8-23-84</u> FARMINGTON RESOURCE AREA																													

*(See Instructions and Spaces for Additional Data on Reverse Side)RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6762'	--	Buff & brn ss, gry sh, sub-bitum coal.	Ojo Alamo(base)	1774'	
				Fruitland	1976'	
				Pictured Cliffs	2398'	
				Chacra	2848'	
				Cliffhouse	3953'	
				Menefee	4064'	
				Point Lookout	4702'	
				Gallup	5918'	
				Greenhorn	6662'	
				Dakota	6762'	
				Drillers TD	7070'	
				Loggers TD	7076'	

38. GEOLOGIC MARKERS