

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.						BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA					
3. ADDRESS OF OPERATOR P.O. Box 2038, FARMINGTON, NEW MEXICO 87499											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1040' FSL & 884' FWL (SW/SW) (M) At top prod. interval reported below At total depth API # 30-045-25983						14. PERMIT NO. _____ DATE ISSUED _____					
15. DATE SPUDDED 6-11-84		16. DATE T.D. REACHED 6-21-84		17. DATE COMPL. (Ready to prod.) 10-10-85		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6651' KB 6639' GR		19. ELEV. CASINGHEAD 6639'			
20. TOTAL DEPTH, MD & TVD 7070'		21. PLUG BACK T.D., MD & TVD 7027'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5918' - 6366'			
25. TYPE ELECTRIC AND OTHER LOGS RUN IES/SP/GR, FDC/CNL/Cal. GR/CCL/Cmt. Bond						26. WAS DIRECTIONAL SURVEY MADE NO					
27. WAS WELL CORED NO											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24		265'		12-1/4"		236' C1 B 2%CC, 1/4#CF/sx		16 bbl	
5-1/2"		17 & 15.5		7070'		7-7/8"		1st) 450ft' 50/502% gel 1/4#CF/sx			
				2nd) 974ft' 65/366% 1/4ft' Per1/sx: 126ft' 50/50 2% gel							
				1014ft' 65/35/6% 1/4ft' Per1/sx: 126ft' 50/502% CF/sx						35 bbl	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										1-1/2"	
										6305'	
										6430'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5918-5956', 5980-5998', 6022-6046', 6082-6150', 6186-6220', 6224'-6229'. 1SPF, .38 Dia. holes. 6312-6328', 6366-6350'										DEPTH INTERVAL (MD)	
										5918-6366'	
										AMOUNT AND KIND OF MATERIAL USED	
										1500 gal 7 1/2% HCL & 134 ball seal. 130,000gal 30# gel w/1% KCL, 1gal Surfac/1000 gal 67,500# 20-40 sn.	
33. PRODUCTION											
DATE FIRST PRODUCTION 11/21/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 12-9-85		HOURS TESTED 24		CHOKE SIZE (Orifice) 1.250		PROD'N. FOR TEST PERIOD 13.36		OIL—BBL. 190		GAS—MCF. 2.75	
FLOW. TUBING PRESS. 110		CASING PRESSURE 330		CALCULATED 24-HOUR RATE 13.36		OIL—BBL. 190		GAS—MCF. 2.75		WATER—BBL. 45.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Aubry Prater	
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Kays S. Eckstein		TITLE Prod. & Grd. Div.								DATE 12-26-85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	4702'	5918'	Ss, Shale & Congl (Lenticular)	Ojo Alamo	1774'	
				Fruitland	1976'	
				Pic. Cliffs	2398'	
				Chacra	2848'	
				Cliffhouse	3953'	
				Menefee	4064'	
				Pt. Lookout	4702'	
				Gallup	5918'	
				Greenhorn	6662'	
				Dakota	6762'	
				Driller's TD	7070'	
				Logger's TD	7076'	