

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE RENEGOTIATION AND SERIAL NO.

SF 078384

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 15 1985

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

CONSOLIDATED OIL & GAS, INC. BUREAU OF LAND MANAGEMENT

CON HALE

3. ADDRESS OF OPERATOR

9. WELL NO.

P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499 FARMINGTON RESOURCE AREA

2-E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

1040' FSL & 884' FWL (SW/SW) (M)

WILDCAT GALLUP

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

SEC 15, T26N, R8W

14. PERMIT NO.
API #30-045-25983

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6639' GR

12. COUNTY OR PARISH 13. STATE
SAN JUAN N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Multiple Complete
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-1-85 MIRUSU. DK csg SIP 1440. Blow well dn & kill w/40 bbls wtr. Nipple up BOP. TOH w/213 its 1-1/2" prod tbq. RU wireline. Kill well w/15 bbls wtr & TIH w/wireline, set ret BP w/well SI. Set dn w/BP @ 3543'. TIH w/2-7/8" workstring, latch onto BP, TIH to 3582'. TOH w/BP, well unl large amt of wtr. Left csg open to pit overnight.
- 10-2-85 PU csg scraper. bit on 2-7/8" tbq. TIH & tagged up @ 6967'. TOH. Scraper had hard paraffin on fingers. Well stayed dead. RU wireline; TIH, set wireline & set BP @ 6420'. TOH. Press test to 3000 psi f/5 min. Press held. Bled off, changed out single wellhead f/dual. Press test to 3000 psi f/10 min. Press held. Perf Tocito w/1 spf, .38" dia holes @ 6366-6350' and 6328-6312' for a total of 34 perfs. Shut well in.
- 10-3-85 Acidize w/500 gal 7 1/2% HCL & 51 ball sealers. Ran wireline junk basket, cleared perfs. Frac Tocito dn csg w/40,000 gal 30# gel w/1% KCL, 1 gal surfac/1000 gal & 32,500# 20-40 sn. Flush w/ 151 bbl 1% KCL wtr. Well SI wireline set ret BP @ 6255'. Press test to 3000 psi f/10 min. O.K. Perf Gallup 1 spf, .38" dia. @ 6229-6224', 6220-6186', 6150-6082', 6046-6022', 5998-5980', 5956-5918'.

18. I hereby certify that the foregoing is true and correct
SIGNED Ray Christen TITLE Prod & Dril'g Technician DATE Oct. 10, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE OCT 21 1985
CONDITIONS OF APPROVAL, IF ANY: _____

OCT 16 1985

NMOCC

OIL CON. DIV.

DIST. FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY smn

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		OCT 15 1985	
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499		8. FARM OR LEASE NAME CON HALE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO. 2-E	
1040' FSL & 884' FWL (SW/SW) (M)		10. FIELD AND POOL, OR WILDCAT WILDCAT GALLUP	
14. PERMIT NO. API #30-045-25983		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 15, T26N, R8W	
15. ELEVATIONS (Show whether DF, BT, GR, etc.) 6639' GR		12. COUNTY OR PARISH 13. STATE SAN JUAN N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Multiple Complete</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Cont'd) Page 2

10-03-85 Acidize w/1000 gal 7½% HCL & 83 ball sealers. Frac Gallup dn csg w/90,000 gal 30# gel w/1% KCL, 1 gal surfac/1000 gal & 35,000# 20-40 sn. Dropped 20 ball sealers in groups of 5.

10-04-85 PU BP ret head on 2-7/8" workstring. TIH Tag sn @ 6225'. CO w/ N₂ to BP @ 6255'. PU second ret head. TIH Tag sn @ 6392' CO w/ N₂ to BP @ 6420'.

10-09-85 Wireline set 5½" Baker Mod Ret "D" Prod Pkr, top @ 6430'. RU & ran 212 jts 1½" EUE, 2.9#, J-55 DK prod tbg. Set pkr w/5000# compression.

10-10-85 RU & ran Gal prod tbg. 190 jts (6305.62') 1½", IJ, 2.76#, J-55 new tbg. Remove BOP, NU wellhead. Pump out Dak tbg plug. Made 1 swb run on Gal & Dak tbg strings. Did not kick off. Shut well in. Rig dn & move off. RREL @ 4:30 p.m.

Need Completion Log

18. I hereby certify that the foregoing is true and correct

SIGNED Kay Ekster TITLE Prod & Drl'g Technician DATE Oct. 10, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE OCT 21 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OIL CON. DIV.
DIST. 2

*See Instructions on Reverse Side