

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY  
SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DK <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NMSF-078384
2. NAME OF OPERATOR CHATEAU OIL AND GAS, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5802 HWY 64, FARMINGTON, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1040' FSL and 884' FWL	8. FARM OR LEASE NAME CON HALE
14. PERMIT NO.	9. WELL NO. 2E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6651' RKB	10. FIELD AND POOL, OR WILDCAT BASIN DK/BACA GL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA (M) 15 26N 8W
	12. COUNTY OR PARISH SAN JUAN
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

COMMINGLE PRODUCTION ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Snyder Oil Corp., the previous operator of this well received approval to commingle the Dakota and Gallup production on 3-21-94. (See attached approval package). Snyder Oil Corp. never did proceed to do the actual commingle due to poor economics. Chateau Oil and Gas, Inc. intends to proceed with this commingle the week beginning June 30, 1997. If you have any questions please call me at (505) 632-8056.

RECEIVED  
JUL - 7 1997  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Chester L. Deal*

TITLE Superintendent

DATE June 16, 1997

(This space for Federal or State office use)

APPROVED BY *R/ Duane W. Spencer*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL - 3 1997

\*See Instructions on Reverse Side  
NMOCD

blm 1/14  
Alice - bh  
(2)

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

RECEIVED  
MAR 21 1994

OIL CON. DIV  
DIST. 3

CASE NO. 10908  
ORDER NO. R-10084

APPLICATION OF SNYDER OIL CORPORATION FOR DOWNHOLE COMMINGLING,  
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 17, 1994, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 17th day of March, 1994 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Snyder Oil Corporation, is the owner and operator of the Con Hale Well No. 2-E (API No. 30-045-25983), located 1040 feet from the South line and 884 feet from the West line (Urrit M) of Section 15, Township 26 North, Range 8 West, NMPM, San Juan County, New Mexico.

(3) The applicant seeks authority to commingle gas production from the Gallup formation and Basin-Dakota Pool within the wellbore of the above-described well.

(4) Said well was originally drilled by Consolidated Oil & Gas, Inc. in mid-1984 to a total depth of 7070 feet and was dually completed in late-1985 in both the Basin-Dakota Pool and Gallup formation.

(5) According to the evidence submitted by the applicant production from the Gallup formation has ceased and the Basin-Dakota interval is capable of only low marginal production. Further, the applicant contends that the Gallup formation can no longer be economically produced independent of the Dakota

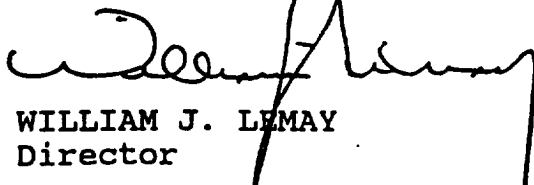
(2) Twenty-eight percent of the commingled oil/condensate production and forty-two percent of the commingled gas production shall be allocated to the Basin-Dakota Pool. Seventy-two percent of the commingled oil/condensate production and fifty-eight percent of the commingled gas production shall be allocated to the Gallup formation.

(3) The operator of the subject well shall immediately notify the Division's Aztec District Office any time the well has been shut-in for seven consecutive days and shall concurrently present to the Division a plan for remedial action.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L