Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATE\*

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Other I Form 3160-5 (November 1983) Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT 078431 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL . WELL 2. NAME OF OPERATOR S. FARM OR LEASE NAME Consolidated Oil & Gas, Inc. CON HALE 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2038, Farmington, New Mexico 87499 3E LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Basin Dakota 1553' FSL & 1520' FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T26N, R8W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE API #30-045-25984 6929'GR, 6941'KB San Juan N.M. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : PULL OR ALTER CASING TEST WATER SHUT-OFF WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING ABANDON SHOOTING OR ACIDIZING SHOOT OR ACIDIZE (Other) "Commence Drilling Op'ns" REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) proposed work. It nent to this work.) 6-24-84 Spud 12-1/4" surface hole @ 4:00 AM. Drilled to 276'. Ran 6 jts of 8-5/8", 24#, LS, ST&C csg set at 271'KB. Cmt w/ 236 cu ft Cl"B" w/ 2% CaCl, & 1/4# celloflake/sk. bbl to surface. Plug down @ 11:00 AM. WOC 11-1/2 hrs. test to 1000 psi, OK. Resumed drilling, hole size 7-7/8". JUL 1 7 1984 OIL CON. DIV. RECEIVED DIST. 3 .nat. 2 1984 BUREAU OF LAND MANAGEMENT FARMINGTON POSOBBLE AREA 18. I hereby certify that the foregoing is true and correct

TITLE Prod. & Drlg. Technician DATE 6-27-84 ACCEPTED FOR RECORD (This space for Federal or State office use) TITLE APPROVED BY JUL 1 6 1984 CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side RV