

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078431	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1553' FSL & 1520' FEL		8. FARM OR LEASE NAME CON HALE	
14. PERMIT NO. API #30-045-25984		9. WELL NO. 3E	
15. ELEVATIONS (Show whether on surface or in hole) 6929' GR, 6941' KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. COUNTY OR PARISH San Juan		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 26, T26N, R8W	
17. STATE N.M.		18. COUNTY OR PARISH San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANE	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒ "Conclude Drlg."		☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE IN BOLD OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7-3-84 Drilled 7-7/8" hole to TD (7320') at 12:45 PM. Circ to log.
Log stopped. Washed & reamed to CO to log.
- 7-4-84 Log stopped. Washed & reamed, circ & cond.
- 7-5-84 Ran IES/SP/GR, FDC/CNL/CAL/GR from TD to surface. Ran 5-1/2" casing as follows: 17#, N-80 set from 7320' to 6948', 15.5#, J-55 set from 6948' to surface. Float collar @ 7277', DV tools @ 2848' & 5346'.
- 7-6-84 Cmt as follows: Pump 10 bbl water, 10 bbl prewash, 491 cu ft 50/95 poz, 2% gel & 1/4# CF/sk. Good circ. Plug down 2:00 AM. Drop bomb & open DV tool. Circ for 2nd stage. Pump 10 BW & 10 bbl prewash. Pump 1134 cu ft 65/35 poz 6% gel & 1/2 cu ft perlite/sk. Tailed in w/ 126 cu ft 50/50 poz 2% gel w/ 1/4# CF/sk. Good circ. Plug down 9:05 AM. Drop bomb & open DV tool. Circ out 30 bbl cmt. Circ 4 hrs. Pump 10 BW & 10 bbl prewash. Pump 1264 cu ft 65/35 poz 6% gel & 1/2 cu ft perlite/sk. Tail in w/ 126 cu ft 50/50 poz 2% gel & 1/4# CF/sk. Good circ. Circ out 90 bbl cmt. Plug down 3:15 PM. Remove BOP, set slips, & cut off csg. Rig released 5:00 PM

18. I hereby certify that the foregoing is true and correct

SIGNED Darbara C. Rex

TITLE Prod. & Drlg. Technician

DATE 7-10-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE _____

JUL 16 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV 5mm