

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AUG 31 1984

CONSOLIDATED OIL & GAS, INC.

3. ADDRESS OF OPERATOR

OIL CON. DIV.

P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1553' FSL & 1520' FEL (NW/SE) (JAN 14 1984)

BUREAU OF LAND MANAGEMENT  
FARMINGTON, NEW MEXICO 87499

14. PERMIT NO.

API#30-045-25984

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6929' GR, 6941' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CON HALE

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26, T26N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Completion operations"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-9-84 MIRUSU, inst BOP, pr test to 3500 psi, OK. PU 4-3/4" bit & csg scraper on 2-3/8" tbg & tag 1st DV tool @ 2848'KB. Drilled DV tool & circ hole clean. Pr test to 3500 psi, OK.

7-10 Tagged 2nd DV tool @ 5346'. Drilled out & circ hole clean. Pr test to 3500 psi, OK. Clean out to 7273', circ hole clean. Ran GR/CCL/Cmt bond logs.

7-11 Perfed 7054-64', 7119-23', 7188-94', 7209-25', 7236-58' (63 perfs) .38" dia 1SPF.

7-12 Break dn w/ 1% KCl wtr, broke @2300 psi. ISIP 1100 psi. Acidize w/ 750 gal 7-1/2% HCl w/ 95 ball sealers spaced evenly in acid. Ran junk basket. Frac w/ 100,000 gal 30#gel, 1% KCl, 1 gal surfact/1000 gal, 105,000 # 20-40 sand, as follows: 30,000 gal pad, 35,000 gal 1 PPG, 35,000 gal 2 PPG sand, flush w/ 173 bbl 1% KCl wtr. ISIP 2200, 15 min 193. Total to recover 2380 bbl.

7-13/7-17 Swabbing & cleaning up.

7-18 Ran 224 jts 1-1/2" EUE 2.9# tbg set @ 7236'. Swabbed. Removed BOP & inst wellhead. Will swab & clean up to test. Rig released.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Ass't

DATE 8-10-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 29 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

5mm