

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
CONSOLIDATED OIL & GAS, INC.
3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1553' FSL & 1520' FEL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
API#30-045-25984 SEP 04 1984
12. COUNTY OR PARISH 13. STATE
San Juan NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
6-24-84 7-3-84 7-30-84 6929' GR, 6941' KB 6929'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
7320' 7277' all no

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES/SP/GR, FDC/CNL/Cal/GR, GR/CCL/cmt bond
27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)
Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled
8-5/8" 24 271' 12-1/4" 236ft³ C1"B"2%CC, 1/4#CF/sx 18bbl
5-1/2" 17 & 15.5 7320' 7-7/8" 1) 491ft³ 50/50/2%gel, 1/4#CF/sx
2) 1134ft³ 65/35/6%/ 1/2ft³ perl/sx, 126ft³ 50/50/2%/ 1/4# 30bbl
3) 1264ft³ 65/35/6%/ 1/2ft³ perl/sx; 126ft³ 50/50/2%/ 1/4# 90bbl

29. LINER RECORD 30. TUBING RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Size Depth Set (MD) Packer Set (MD)
1-1/2" 7203 none

31. PERFORATION RECORD (Interval, size and number)
7054-64', 7119-23', 7188-94', 7209-25'
7236-58', .38" dia (63 perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
7054-7258' 750gal 7 1/2% HCl, 100,000 gal
30#gel, 1% KCl, 1 gal surfact/
1000 gal, 105,000# 20-40 sand.

33. PRODUCTION
Date First Production 7-12-84
Production Method (Flowing, gas lift, pumping—size and type of pump) flowing
Well Status (Producing or shut-in) SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
8-18-84 3 2x6x3/4" trace 82 655mcf -0-
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
36 psig 468 psig trace 763 CAOP -0-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
vented to the air during test, to be sold when produced

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Engineering Ass't DATE 8-23-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	7052'	- -	Buff & brn ss, gry sh, sub-bitum coal	Ojo Alamo	1916-2098'	
				Fruitland	2264'	
				Pictured Cliffs	2682'	
				Chacra	3108'	
				Cliffhouse	4239'	
				Menefee	4326'	
				Point Lookout	5015'	
				Gallup	6187'	
				Greenhorn	6905'	
				Dakota	7052'	
				Drillers TD	7320'	
				Loggers TD	7318'	