

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IT IN TRIPLICATE
OF INSTRUCTIONS ON TO
(3e)

DATE OF RECEIPT: 1986 FEB 05
EXPIRATION DATE: 1985
5. LEASE DESIGNATION AND SERIAL NO.
82-078431

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

FEB 05 1986

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
COLUMBUS ENERGY CORP. (FORMERLY CONSOLIDATED O & G)

3. ADDRESS OF OPERATOR
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1553' FSL & 1520' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CON HALE

9. WELL NO.
3-E

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA
SEC 26, T26N, R8W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
N.M.

14. PERMIT NO.
API #30-045-25984

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6929' GR - 6941' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Set Pump Jack

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-86 NU BOP. TOH w/221 jts (7127.87') 1-1/2" EUE, 2.9#, J-55 tbg. RU to run 2-3/8" prod tbg. TIH w/5000'. Shut tbg in. Csg left open to pit. SDON @ 6:00 p.m.

1-31-86 Finish TIH w/2-3/8" tbg. Tag fill @ 7264'. Land 221 jts (7210.16') 2-3/8" EUE, 4.7#, J-55 new & cls B tbg. Pinned collar .40' btm set @ 7232.51', 1 jt cls B 32.54', 6' Perf sub 6.06'. 1.780" ID Seating nipple 1.14' set @ 7192.37', 1 jt cls B 32.51', DC Tool tbg anchor-catcher 2.75' set @ 7157.11', 84 jts (2725.63) cls B & 135 jts (4419.48') new. Anchor set w/10,000# tension. RU & ran downhole pump & rods. 1" Gas Anchor 25.75', HF 2"x1-1/4"x16' RWBC w/4' Loc-No 17.58', 177 5/8" type D Norris Rods w/spray metal cplngs 4425', 108 3/4" type D Norris Rods w/spray metal cplngs 2700', 1-8', 1-6', 1-2' Pony Rods 16.0', 1-1/4"x22' Polish Rod w/1-1/2"x12' Rod Liner 21.75'. Seat Pump. Press test to 600 psi, pump up w/rig to 1000 psi. O.K. Shut well in. Rig down. RREL @ 4.30 P.M.

RECEIVED

FEB 20 1986

OIL CON. DIV.

DIST 23/86

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod & Drl'g Tech.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 18 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA