

Form 560-2
(June 1990)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF 078431

6. Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

Well Name and No.

CON HALE 3E

9. API Well No.

30-045-25984

10. Field and Pool, Or Exploratory Area

FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NEW MEXICO

1. Type of Well

☐

Oil
Well

☒

Gas
Well

☐

Other

2. Name of Operator

GREYSTONE ENERGY, INC.

3. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

Phone: (505) 682-8058

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1553' FSL & 1520' FEL

SEC. 26, T26N, R8W

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached Recompletion to Fruitland Coal procedure for above referenced well.
The work will be done based on rig availability.

14. I hereby certify that the foregoing is true and correct.

Signed

Wayne A. Martin

Title

PRODUCTION TECHNICIAN

Date

May 8, 2001

(This space for Federal or State office use)

Approved by

Title

Date

5/18/01

Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD

HOLD C104 FOR N.S.L.

Con Hale 3E
1553' FSL & 1520' FEL
Sec 26, T26N, R8W
San Juan County, NM
NMSF - 078431

Recompletion to Fruitland Coal

Elevations: KB 6,941'
GL 6,929'

5-1/2" 17 & 15.5# N-80 and J-55 casing set @ 7,320'
DV tool set @ 2,848', cemented to surface.
Current PBTD 7,010'

1. ND wellhead. NU and test BOPE.
2. RU WL unit. Run GR-CCl from 2,700' to surface. TIII and set CIBP @ 2,700'.
Dump bail 10' of cement of top of CIBP.
3. Load hole and pressure test casing to 2000 psi for 15 minutes.

4. Perforate Fruitland Coal as follows:

2,612' - 2,616'	2 SPF
2,580' - 2,584'	2 SPF
2,550' - 2,558'	2 SPF
2,522' - 2,530'	2 SPF
2,516' - 2,518'	2 SPF
2,496' - 2,500'	2 SPF

All depths based on Gearhart Laser log ran 7-25-84

5. Frac Fruitland Coal down casing with 150,000# of sand. (Frac procedure to follow).
6. Flow back frac until well is dead.
7. MI and RU service rig. RIH with tubing, clean out fill and swab test for 4 hours or until sand cleans up.
8. Run 2-7/8" production tubing and anchor. Set anchor with 20M# of shear.
9. Run rods and pump.
10. Install pumping unit and place well on production. Monitor load recovery with Howco meter.

All distances must be from the outer boundaries of the Section.

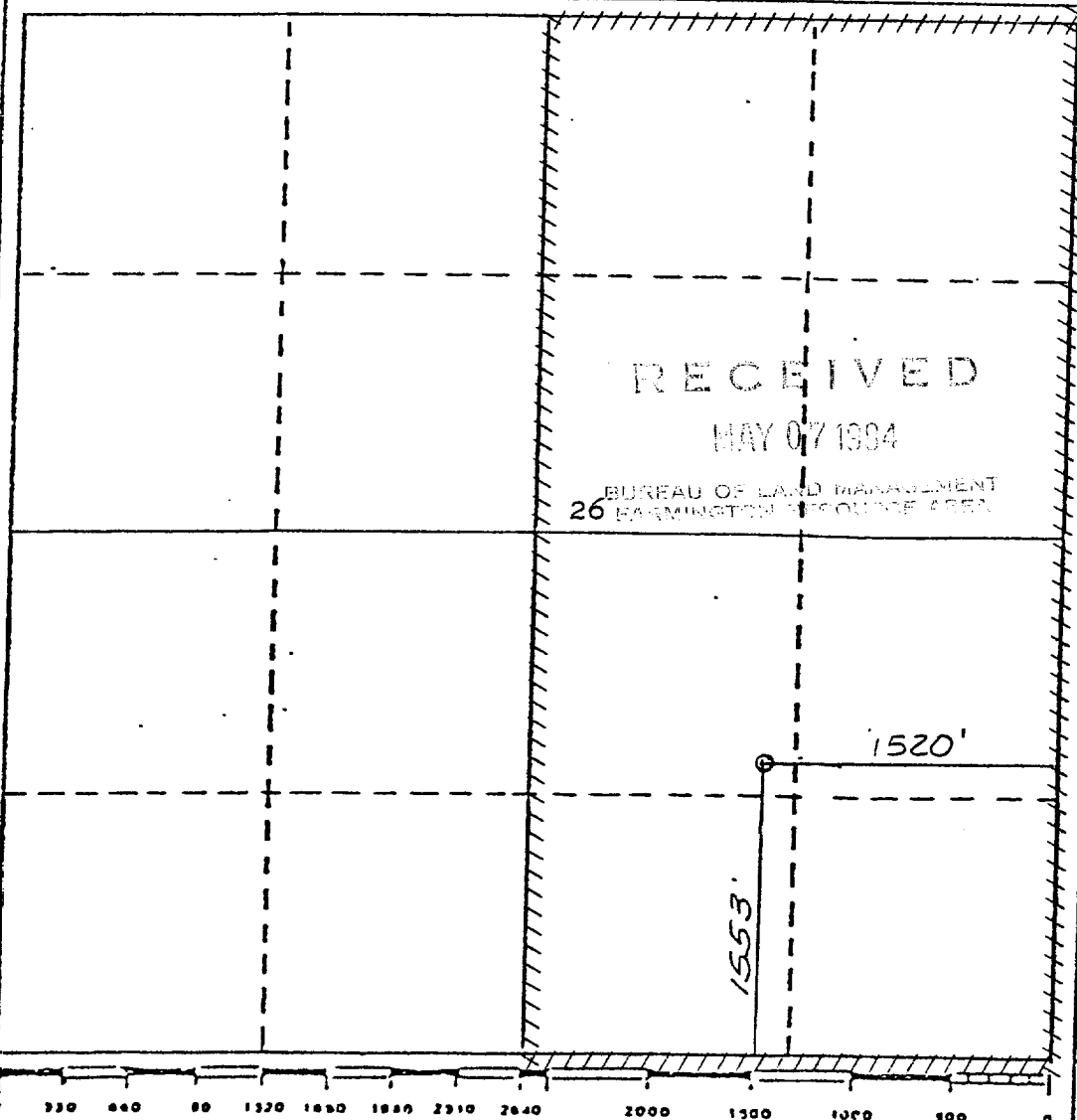
Operator CONSOLIDATED OIL & GAS, INC.		Lease CON HALE		Well No. 3E
Unit Letter J	Section 26	Township 26 NORTH	Range 8 WEST	County SAN JUAN
Actual Footage Location of Well: 1553 feet from the SOUTH line and 1520 feet from the EAST line				
Ground Level Elev. 6929	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Barney Jones
Name

Barney Jones

Position

Drilling Foreman

Company

Consolidated Oil & Gas, Inc.

Date

May 1, 1984

I hereby certify that the well location shown on this plat was plotted from field notes and actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge.



Date Signed

March 19, 1984

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5992