Form 3160-5

# **UNITED STATES**

| FORM APPROVED               |  |
|-----------------------------|--|
| Budget Bureau No. 1004-0135 |  |
| Expires: March 31, 1993     |  |

May 8, 2001

| (June        | 1990) DEPARTMENT OF THE  |  |  |  |  |  |  |
|--------------|--|--|--|--|--|--|--|
|              | BUREAU OF LAND M   | ANAGEMENT  | <u> </u>                                     | Expires: March 31, 1993  |  |  |  |
|              | OUNDRY NOTICES AND DE  | ODTO ON WELLS                                      | 5.   | Lease Designation and Serial No.   |  |  |  |
|              | SUNDRY NOTICES AND REP   | MAY 10 EH  | NMSF 078431                                  |  |  |  |  |
|              | Do not use this form for proposals to drill or to de   |  | Mandan Allottee or Tribe Name                |  |  |  |  |
|              | Use "APPLICATION FOR PERMIT  | for such proposals.                                |  |  |  |  |  |
|              | SUBMIT IN TRIF   | LICATE   | 423k   |  |  |  |  |
| 1.           | ype of Well  |  | <b>\$</b>                                    | If Unit or CA, Agreement Designation   |  |  |  |
|              | Oil Gas  | MAY  | 2001   |  |  |  |  |
| L            | Well X Well  | Other 🖂  | Van H  |  |  |  |  |
| 2. 1         | Name of Operator   | P On Ook   | . Day  | Well Name and No.  |  |  |  |
|              | GREYSTONE ENERGY, INC.   | Diet.  | <u> 3                                   </u> | CON HALE 3E  |  |  |  |
|              | Address and Telephone No.  | \\cdot\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\           | (ु∕  9.                                      | API Well No.   |  |  |  |
|              | 5802 HIGHWAY 64, FARMINGTON, NM  | 87401 Phone: (\$05),632-                           | 8056   | 30-045-25984   |  |  |  |
| <b>4</b> . I | OCATION OF WELL (Footage, Sec., T., R., M., or Survey Descript   | ion)   | 10.  | Field and Pool, Or Exploratory Area  |  |  |  |
|              | 1553' FSL & 1520' FEL  |  |  | FRUITLAND COAL   |  |  |  |
| ;            | SEC. 26, T26N, R8W   |  | 11.  | County or Parish, State  |  |  |  |
|              |  |  |  | SAN JUAN, NEW MEXICO   |  |  |  |
|              |  | NIDIOATE NATURE OF NO.                             |  |  |  |  |  |
| 12.          | CHECK APPROPRIATE BOX(s) TO  | INDICATE NATURE OF NO                              |  | ····   |  |  |  |
|              | TYPE OF SUBMISSION   |  | TYPE   | OF ACTION  |  |  |  |
|              | ्र <u>दे</u> नकरू  | <u></u>  |  | _  |  |  |  |
|              | X Notice of Intent   | Abandonmen   | t  | Change of Plans  |  |  |  |
|              |  | X Recompletion                                     | ı  | New Construction   |  |  |  |
|              | Subsequent Report  | Plugging Bac                                       | k  | Non-Routine Fracturing   |  |  |  |
|              |  | Casing Repai                                       | ir   | Water Shut-Off   |  |  |  |
|              | Final Abandonment Notice   | Altering Casir                                     | ng   | Conversion to Injection  |  |  |  |
|              |  | Other  |  | Dispose Water  |  |  |  |
|              |  |  | (Not   | e: Report results of multiple completion on Well   |  |  |  |
|              |  |  |  | pletion or Recompletion Report and Log form.)  |  |  |  |
| 13.          | Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical dept | pertinent details, and give pertinent dates, inclu | iding estimated date of                      | starting any proposed work. If well is directional drilled,  |  |  |  |
|              | GIAS 2002011966 locations and measured and and Agrica debi   | is for an markers and zones permissic to this w    | A (  | 2 (2 m ) (4 ) Su   |  |  |  |
|              | See attached Recompletion to Fruitland (   | Coal procedure for above refere                    | enced welli                                  | . <b>4</b> 🛸   |  |  |  |
|              | The work will be done based on rig availa  | ability.   |  | JUN 2001   |  |  |  |
|              |  |  |  | SC 5001 (7)  |  |  |  |
|              |  |  |  | 90, 90   |  |  |  |
|              |  |  | enced weins                                  | ONE THE STATE OF T |  |  |  |
|              |  |  | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\       |  |  |  |  |
|              |  |  | ×97)   | In an a state of the state of t |  |  |  |
|              |  |  | ستراز ا                                      | Wall Bloom   |  |  |  |
| 14.          | I hereby certify that the foregoing is true and corre-   | ot   |  |  |  |  |  |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictious or

\*See Instruction on Reverse Side

Title



fraudulent statements or representations as to any matter within its jurisdiction.

(This space for F deral or State office use)

Conditions of Approval, if any:

Signed

Approved by



Title PRODUCTION TECHNICIAN Date

Date

Con Hale 3E 1553' FSL & 1520' FEL Sec 26, T26N, R8W San Juan County, NM NMSF – 078431

Recompletion to Fruitland Coal

Elevations: KB 6,941' GL 6,929'

5-1/2" 17 & 15.5# N-80 and J-55 casing set @ 7,320' DV tool set @ 2,848', cemented to surface. Current PBTD 7,010'

- 1. ND wellhead. NU and test BOPE.
- 2. RU WL unit. Run GR-CCl from 2,700' to surface. TIII and set CIBP @ 2,700'. Dump bail 10' of cement of top of CIBP.
- 3. Load hole and pressure test casing to 2000 psi for 15 minutes.
- 4. Perforate Fruitland Coal as follows:

2,612'- 2,616' 2 SPF 2,580'- 2,584' 2 SPF 2,550'- 2,558' 2 SPF 2,522'- 2,530' 2 SPF 2,516'- 2,518' 2 SPF 2,496'- 2,500' 2 SPF

All depths based on Gearhart Laser log ran 7-25-84

- 5. Frac Fruitland Coal down casing with 150,000# of sand. (Frac procedure to follow).
- 6. Flow back frac until well is dead.
- 7. MI and RU service rig. RIH with tubing, clean out fill and swab test for 4 hours or until sand cleans up.
- 8. Run 2-7/8" production tubing and anchor. Set anchor with 20M# of shear.
- 9. Run rods and pump.
- 10. Install pumping unit and place well on production. Monitor load recovery with Howco meter.

#### District I

P.O. Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Azlec, NM 87505

#### State of New Mexico

Energy, Minerals & Natural Resources Department

Santa Fe, NM 87505

**OIL CONSERVATION DIVISION** 2040 South Pacheco

Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACERAGE DEDICATION PLAT

| 1 API Number    | 2 Pool Code | 3 Pool Name          |               |  |
|-----------------|-------------|----------------------|---------------|--|
| 30-045-25984    | 71629       | BASIN FRUITLAND COAL |               |  |
| 4 Property Code |             | 5 Property Name      | 6 Well Number |  |
| 024028          | CON H       | ALE                  | 3E            |  |
| 7 OGRID No.     |             | 8 Operator Name      | 9 Elevation   |  |
| 173252          | GREYSTONE I | ENERGY, INCORPORATED | 6929' GL      |  |

## 10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County   |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| j             | 26      | 26N      | 8W    |         | 1553'         | SOUTH            | 1520'         | EAST           | SAN JUAN |

### 11 Bottom Hole Location If Different From Surface

|               |         | –           |        |         |                 |                  |               |                |        |
|---------------|---------|-------------|--------|---------|-----------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township    | Range  | Lot Idn | Feet from the   | North/South line | Feet from the | East/West line | County |
| 12 Dedicated  | Acres   | 13 Joint or | Infill | 14 Con  | solidation Code | 15 Order N       | 0.            |                |        |
| 320           | 710100  | 10 00       |        |         |                 |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A DAPO UNIT HAS BEEN APPROVED BY THE DIVISION

|    | 11011 0171 | HEATER CITITION                         | BLEIN AFFROVED I                      |   |
|----|------------|---|---------------------------------------|---|
| 16 |            |   | 8 O 10                                | 17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.        |
|    |            | × 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Signature KAY S. ECKSTEIN Printed Name PRODUCTION TECHNICIAN Title  |
|    |            |   | dr (S)                                | July 2, 2001  |
|    |            | E.E.S.                                  | 25.27                                 | Date  18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me |
|    |            | 9                                       | 1520'                                 | or under my supervision, and that the same is true and correct to the best of my belief.  |
|    |            | 1553'                                   |                                       | Date of Survey Signature and Seal of Professional Surveyor:  See Ottached.  |
|    |            | jiegita.                                |                                       | Certificate Number  |

HOLD CTON FOR NSL

STATE OF NEW MEXICO P. O. BOX 2088 Form C-102 ENERGY MO MINERALS DÉPARTMENT SANTA FE. NEW MEXICO 875 Revised 10-1-All distances must be from the outer boundaries of the Section. Operater Leose Well No. CONSOLIDATED OIL & GAS, INC. CON HALE 3E Unit Letter Section Acres Township 26 26 NORTH 8 WEST SAN JUAN J Actual Fastage Lacation of Well: 1553 SOUTH 1520 EAST feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreoge: 6929 Dakota Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division **CERTIFICATION** I hereby certify that the information com tained herein is true and complete to the Barney Jones Position RECEIVED Drilling Foreman Company Consolidated Oil & Gas, Inc. MAY 07 1394 Date 26 FARMINGTON PRODURCE AREA May 1, 1984 reby certify that the 1520' Registered Prolessional Engineer and/or Land Surveyor

1980 2310

2640

2000

1300

1000

100

1320

Michael Daly

5992