

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR <i>Gulf Oil Corp.</i>						5. LEASE DESIGNATION AND SERIAL NO. <i>NCO-C-14-20-7464</i>	
3. ADDRESS OF OPERATOR <i>P.O. Box 670 Hedges, NM 88201</i>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Navajo</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with <i>State requirements</i>) At surface <i>1741' FSK + 1098' FSK</i>						7. UNIT AGREEMENT NAME <i>Navajo</i>	
At top prod. interval reported below						8. FARM OR LEASE NAME <i>Navajo "B"</i>	
At total depth						9. WELL NO. <i>2</i>	
10. FIELD AND POOL, OR WILDCAT <i>Bisti Farmington</i>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <i>Sec 33-T26N-R12W</i>	
14. PERMIT NO. <i>FARMINGTON RESOURCE AREA</i>						12. COUNTY OR PARISH <i>San Juan NM</i>	
15. DATE SPUNDED <i>6-21-84</i>						13. STATE <i>NM</i>	
16. DATE T.D. REACHED <i>6-22-84</i>		17. DATE COMPL. (Ready to prod.) <i>7-12-84</i>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <i>6130' GL</i>		19. ELEV. CASINGHEAD <i>-</i>	
20. TOTAL DEPTH, MD & TVD <i>707'</i>		21. PLUG, BACK T.D., MD & TVD <i>677'</i>		22. IF MULTIPLE COMPL., HOW MANY? <i>Single</i>		23. INTERVALS DRILLED BY <i>10'-707'</i>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>588'-618' Farmington sand</i>						25. WAS DIRECTIONAL SURVEY MADE <i>No</i>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>Complexity, Dual Spacing, Neutron, Dual Induction, Dual Log</i>						27. WAS WELL CORED <i>No</i>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<i>7"</i>	<i>23#</i>	<i>85'</i>	<i>9 7/8"</i>	<i>53 cu ft - Circ</i>			
<i>2 1/8"</i>	<i>6.5#</i>	<i>677'</i>	<i>6 7/8"</i>	<i>177 cu ft - Circ</i>			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE <i>1 1/4"</i>	DEPTH SET (MD) <i>597'</i>	PACKER SET (MD) <i>-</i>
31. PERFORATION RECORD (Interval, size and number) <i>588-92', 614-18' W. 2 1/2" JAF</i>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<i>588'-618'</i>				<i>1000 gal 15% NEFE, 2000 gal form 27,000 # 10/20 BB, 24 KNOB</i>			
33.* PRODUCTION							
DATE FIRST PRODUCTION <i>7-12-84</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Flowing</i>				WELL STATUS (Producing or shut-in) <i>Shut-in</i>	
DATE OF TEST <i>7-12-84</i>	HOURS TESTED <i>24</i>	CHOKE SIZE <i>41</i>	PROD'N. FOR TEST PERIOD <i>→</i>	OIL—BBL. <i>0</i>	GAS—MCF. <i>41</i>	WATER—BBL. <i>3</i>	GAS-OIL RATIO <i>0</i>
FLOW. TUBING PRESS. <i>95#</i>	CASING PRESSURE <i>110#</i>	CALCULATED 24-HOUR RATE <i>→</i>	OIL—BBL. <i>0</i>	GAS—MCF. <i>41</i>	WATER—BBL. <i>3</i>	OIL GRAVITY-API (CORR.) <i>0</i>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <i>Waiting on production</i>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>R.D. Piche</i>		TITLE <i>AREA ENGINEER</i>		DATE <i>7-27-84</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMDC

BY

Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack & Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			MEAS. DEPTH 120' TRUE VERT. DEPTH +6010
			NAME Kirland. MEAS. DEPTH 580' TRUE VERT. DEPTH +5550