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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	9 11 1/4	<u> </u>	AILD IVA	011712	Wall A	PI No			
MPAO	14				WELLA	71140.			
		HOUSTON	4 ,TX 7	7002					
,	Change in Ti	ransporter of:	Othe	r (Please expla	ain)				
	Gas 🔲 C	Condensate							
NRON	us.A.]	[NC. P.O.]	BOX 599	DENUE	ER, CO	80201			
AND LEA	Well No.   P	_		) N		Kind of Lease State Federal or Fee Noo-C-14-20-746			
_:_174	41F	ica From The	OUTH Line	and 100	98_F	et From The	WEST	Line	
p 261	N P	tange 12	W. NA	<u> 19m, SAA</u>	1 JUAN			County	
			RAL GAS	address to w	hich approved	copy of this fo	orm is so be se	ni)	
		لــا							
ghead Gas Ac GA'		r Dry Gas 🔀	P.O. B	: address to wi	- <u>FA</u> SO	TX _7	99 <u>78</u>	<u> </u>	
		wp. Rge.			When	?			
from any other	r lease or po	ol, give comming	ing order numb	жет		<u></u>			
- 00	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	I. Ready to F	rod.	Total Depth			P.B.T.D.			
Name of Pro	oducing Fon	mation	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
Т	UBING, C	CASING AND	CEMENTI						
CAS	ING & TUE	ING SIZE		DEPTH SET	•		SACKS CEMI	<u>-NI</u>	
1						<del> </del>			
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recovery of lot	LLOWA	BLE Tload oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date of Tes	ial volume of	BLE fload oil and must	be equal to or Producing Me	exceed top all ethod (Flow, p	lowable for thi sump, gas lift, e	s depth or be	for full 24 hou	75.)	
recovery of lo	ial volume of i	BLE load oil and must	be equal to or Producing Me	ethod (Flow, p	iowable for thi	D) E (	for full 24 hou	E IT	
Date of Tes	ial volume of i	BLE (load oil and must	Producing Me	ethod (Flow, pr	lowable for thi sump, gas lift, e	Doke Size	EIA	<u> </u>	
Date of Tes  Tubing Pres  Oil - Bbls.	ial volume oj i saure	BLE (load oil and must	Producing Me Casing Press Water - Bbls	ethod (Flow, pr	lowable for thi sump, gas lift, e	DIE (	E I V	E	
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	Oil Casinghead  ARON  AND LEA  SPORTER  ghead Gas  4 GAS  Unit   Infrom any other  (X)  Date Compile  Name of Pro	Change in To Oil	Change in Transporter of: Oil	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  Well No. Pool Name, Including Formation Z BISTI FARMINGIT  : 1741 Feet From The SOUTH Line P ZGN Range 12 W , NN  SPORTER OF OIL AND NATURAL GAS Or Condensate Address (Give P, O, Bo Unit Sec. Twp. Rge. Is gas actually  VES  from any other lease or pool, give commingling order numb  Oil Well Gas Well New Well  Name of Producing Formation Top Oil/Gas F	STE 1740 HOUSTON, TK 17002  Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate  MRON U.S.A. INC. P.O. BOX 599 DENUE  AND LEASE  Well No. Pool Name, Including Formation  BISTI FARMINGTON  : 1741 Feet From The SOUTH Line and 109  P. Z.G.N. Range 12 M., NMPM, SAA  SPORTER OF OIL AND NATURAL GAS  or Condensate Address (Give address to w. P.O. BOX. E.C.  Unit Sec. Twp. Rge. Is gas actually connected?  YES  from any other lease or pool, give commingling order number:  Oil Well Gas Well New Well Workover  Name of Producing Formation Top Oil/Gas Pay  TUBING, CASING AND CEMENTING RECOR	STE 1740 HOUSTON, TX 17002  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  WRON U.S.A. INC. P.O. BOX 599 DENUER, CO  AND LEASE  Well No. Pool Name, Including Formation BISTI FARMINGTON  1741 Feet From The SOUTH Line and 1098 Formation POOL Range 12 N. NMPM, SAN JUAN  SPORTER OF OIL AND NATURAL GAS Or Condensate Address (Give address to which approved to the pool of the	Well API No.  MPANY  STE 1740 HOUSTON, TX 77002  Other (Please explain)  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate   MEON U.S.A. INC. P.O. BOX 599 DENUER, CO BOZO I  AND LEASE  Well No. Pool Name, Including Formation Z BISTI FARMINGTON  BISTI FARMINGTON  Feet From The SOUTH Line and 1098 Feet From The Sale Federal or Feet From The Address (Give address to which approved copy of this feet From The Condensate Address (Give address to which approved copy of this feet From The South Seet From The South Seet From The South Seet From The Seet From The South Seet Form The South Seet F	Well API No.  Other (Please explain)  Change in Transporter of:  Other (Please explain)  NAMPM. Shall proved of the following in the proved of the please of t	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.