

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Merrion Oil & Gas Corporation						
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87401						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL and 790' FWL At top prod. interval reported below Same At total depth Same						

RECEIVED
SEP 14 1984
OIL CON. DIV. 1
DIST. 3RECEIVED
SEP 06 1984

BUREAU OF LAND MANAGEMENT

14. PERMIT FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO. SF 080384	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Sullivan A	
9. WELL NO. 2	
10. FIELD AND POOL, OR WILDCAT Gallegos Gallup	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T26N, R12W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico

15. DATE SPUDDED 6/26/84	16. DATE T.D. REACHED 7/2/84	17. DATE COMPL. (Ready to prod.) 7/26/84	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6084' KB	19. ELEV. CASINGHEAD 6061' GL	
20. TOTAL DEPTH, MD & TVD 5290' KB	21. PLUG BACK T.D., MD & TVD 5242' KB	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5028 - 5202' KB, Gallup					25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES Induction and Compensated Density Logs	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft. J-55	208	12-1/4"	170 sx (350.2 cu. ft.) Class B	
4-1/2"	10.5 #/ft. J-55	5283	7-7/8"	225 sx (274.5 cu. ft.) Class H	
				700 sx (1442 cu. ft.) Class B	
				100 sx (206 cu. ft.) Class H	

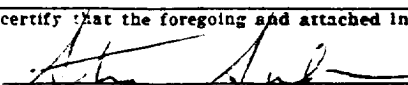
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5026' KB	

31. PERFORATION RECORD (Interval, size and number) 5028, 5031, 5036, 5053, 5064, 5140, 5145, 5150, 5157, 5165, 5170, 5174, 5195, 5198, 5202, total 15 holes, 0.34" diameter	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5028 - 5202' KB AMOUNT AND KIND OF MATERIAL USED 75 Quality Foam 500 Bbls H ₂ O 990, 503 scf 123,000 lbs. 20/40 sand
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33. PRODUCTION							
DATE FIRST PRODUCTION 7/28/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/31/84	HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 8	GAS—MCF. 25	WATER—BBL. 0	GAS-OIL RATIO 3125
FLOW. TUBING PRESS. 20	CASING PRESSURE 325	CALCULATED 24-HOUR RATE →	OIL—BBL. 8	GAS—MCF. 25	WATER—BBL. 0	OIL GRAVITY-API (CORR.) -42°	

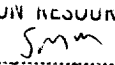
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	TEST WITNESSED BY Tim Merilatt
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from reliable sources		ACCEPTED FOR RECORD SEP 12 1984
SIGNED 	TITLE Operations Manager	DATE 9/4/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY 

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 24, and 24, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identifying the additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
Gallup	5028	5202	Gas, Oil	Ojo Alamo	Surface
				Kirtland	350
				Fruitland	975
				Pictured Cliffs	1348
				Cliffhouse	2840
				Menefee	2900
				Point Lookout	3850
				Mancos	4112
				Gallup	4900