

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2230' FNL; 2240' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles South of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

400'

400'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

480'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6461 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	New 8-5/8"K55	24.0 #	(±) 200'	165cu.ft. CL "B" w/2% CaCl ₂ circ.
7-7/8	New 4-1/2"K55	10.5 #	(±) 6653'	2 stage circulated (see below)

We desire to drill this well to the above described program. After setting and cementing surface pipe we will W.O.C. and pressure test the casing. Drill to T.D. using mud as the circulating medium and log the well. Run pipe to T.D. with a D.V. tool at approx. 2450' and cement in stages as follows: 1st stage-approx. 1150 cu.ft. of 50-50 POZ with 2% Gel, 0.6% FLA, 9110# of salt and 227# of Flocele to circulate to the D.V. tool. 2nd stage-approx. 545 cu.ft. of 65-35 POZ with 12% Gel, 2326# of Gilsonite and 48# of Flocele to circulate to the surface. Wait on cement. Drill out D.V. tool. Pressure test the casing. Perforate and fracture the Gallup zone. Clean the well up. Run new 2-3/8", J55 tubing to the Gallup zone. Nipple down the wellhead. Run downhole pump and rods. Set a pumping unit. Test the well and connect to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations, as measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Motto

TITLE Area Operation Manager

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ah 7

Donson

acting Robert Motto
AREA MANAGER
FARMINGTON RESOURCE AREA

APPROVED 1984

AS AMENDED

JUN 29 1984

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

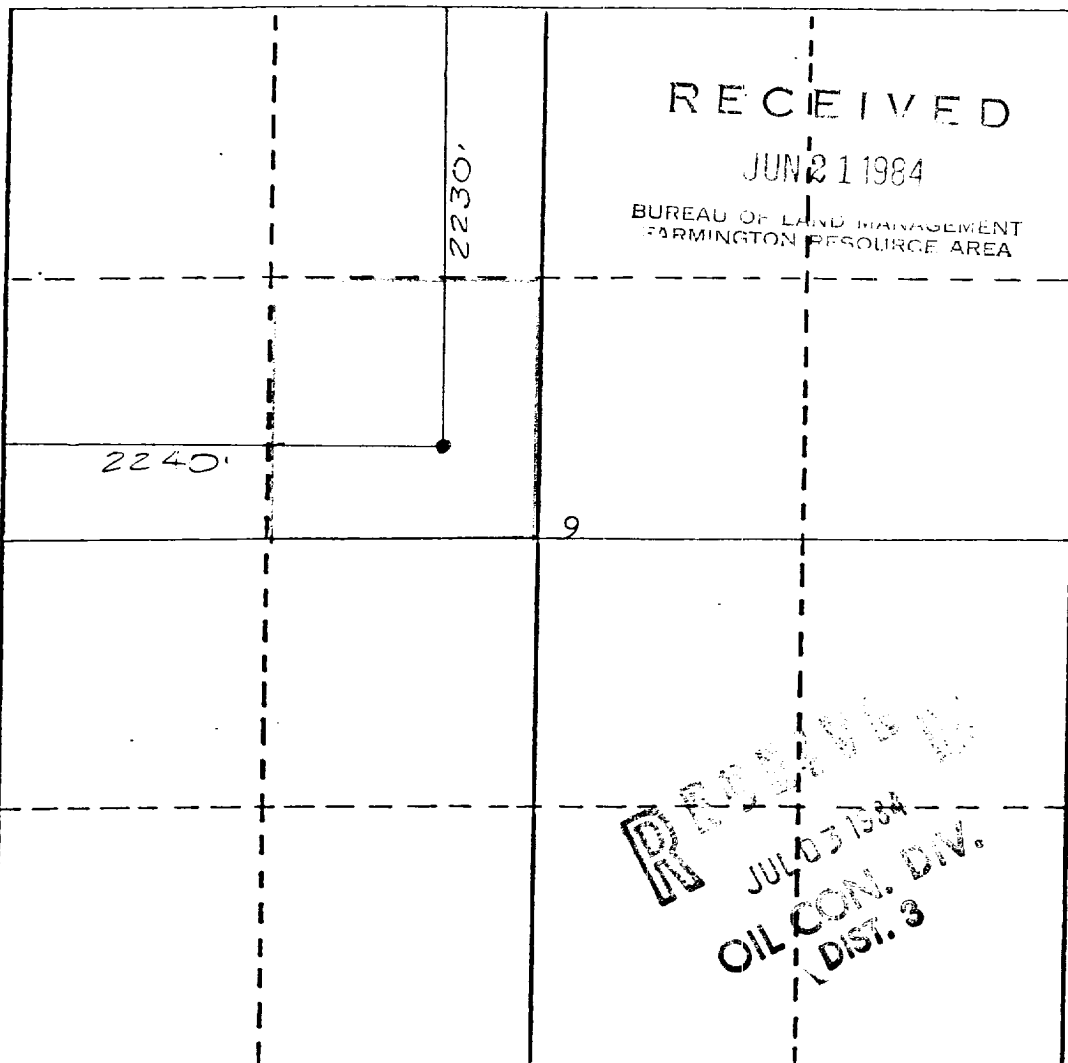
Operator UNION TEXAS PETROLEUM CORPORATION			Lease NEWSOM "B"		Well No. 26
Unit Letter F	Section 9	Township 26 NORTH	Range 8 WEST	County SAN JUAN COUNTY	
Actual Footage Location of Well:					
2230 feet from the NORTH line and		2240 feet from the WEST line			
Ground Level Elev. 6461	Producing Formation Gallup	Pool Undesignated W.C.	Dedicated Acreage: SENW 40.00 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto
Position

Area Operations Manager

Company
Union Texas Petroleum Corp.

Date
June 19, 1984

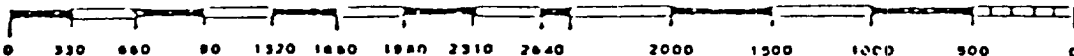
I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Michael Daly
Date Surveyed
September 14, 1983

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.
5992



LEASE: SF-078384

NEWSOM B # 26

2230' FNL & 2240' FWL
SEC. 9, T26N, R8W
SAN JUAN COUNTY, N.M.

1000' OF NEW ROAD NEEDED.

