

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Texas Petroleum Corporation	8. FARM OR LEASE NAME Newsom B
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499	9. WELL NO. 26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2230' FNL; 2240' FWL	10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T26N-R8W NMPM
15. ELEVATIONS (Show whether on, at, or below surface) 6461' GR	12. COUNTY OR PARISH Sutton
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> Run production casing		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 7-7/8" hole at 6653'  
Run Open Hole logs - DIL, FDC, CNL, GR  
Run 4-1/2" production casing 147 jts 10.5# K-55 STC  
set at 6653' PBTD 6608' DV tool at 2454'.

Cement 1st stage: 1650 sxs (2079 cu.ft.) 50/50 POZ 2% gel 10# salt, 1/4# Flocele, 0.6% FLA. Plug down 12:37 PM 10-4-84. Circulate 12 bbls cement to DV tool.

Cement 2nd stage: 337 sxs (1082 cu.ft.) 65/35 POZ 12% gel 12-1/4# gilsonite, 1/4# Flocele. Tail in with 100 sx (117 cu.ft.) Cl "B" 2% CaCl<sub>2</sub>, 1/4# Flocele.

Plug down 6:37 PM 10-4-84; circulate good cement to surface.

Wait on completion.

RECEIVED

NOV 26 1984

OIL COM. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Grimmer D. Mickey

TITLE Petroleum Engineer

DATE 10-5-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 22 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
RV 5mm