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## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

1000 Rio Brazos Rd., Azzec, NM 87	7410 REC	NIEST E	:OD /		ABLE AND						
<u>I.</u>	nec	TOTR	ANS	PORTO	IL AND NA	AUTHOH	IZATION AS				
Operator					IL AITO ITA	TONALG		API No.	-		
inion Texas Pe	troleum	Cornora	tion	1							
2.0. Box 2120	<sup>4</sup> ousto	n, Texa	ıs 7	77252-2	120						
Reason(s) for Filing (Check proper &						ner (Please exp	ain)		- <del> </del>		
New Well		Change i									
Recompletion	Oil		Dry (								
If change of operator give name and address of previous operator	Casingh	ead Gas	Cond	comic	**************************************		<del></del>				
II. DESCRIPTION OF WE	LL AND L	EASE		BACA						·	
Lease Name	Well No.   Pool Name, Inch			ding Formation	<del></del>	Kind	of Lease	- <u> </u>	Lease No.		
Newsome "B"		26 (Gallup						, Federal or Fe	ederal or Fee SF078384		
Unit LenerF	:		_ Feat I	From The _	Lin	e and		ical Essen The			
Section 7 Town	vaship 24	N	Range	20		MPM, SAN				Line	
						Mrm, AAI	V JUNI			County	
III. DESIGNATION OF TR Name of Authorized Transporter of C	Dil ————————————————————————————————————	or Conde	IL A	TAN UN	Address (Gir	n address to wi	tich approve	d copy of this s	Grm is to he	tet)	
Meridian Oil I Name of Authorized Transporter of C	Inc.			<u> </u>	P.O. Box 4289, Farmin			igton, N	M 87499		
El Paso Matural Gas Co.			or Dry Gas 🔀			Address (Give address to which approve P.O. Box 4990, Farmir			form is to be se 1 87499	su)	
if well produces oil or liquids, pve location of tanks.	Unit	Sec.	Twp.	Rge	is gas actuali	y connected?	When	?	-		
f this production is commingled with	that from any o	ther lease or	pool, gi	ive commin	ring order mumi	ber:				<del></del>	
V. COMPLETION DATA		·						· · · · · · · · · · · · · · · · · · ·		<del></del>	
Designate Type of Complete	ion - (X)	Oil Well		Gas Well	New Well	Workover	Deepes	Plug Back	same Res'v	Diff Res'v	
Date Spudded	Date Con	pi. Ready to	Prod.		Total Depth	<u> </u>	L	P.B.T.D.	L	<u> </u>	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				<u> </u>	Top Oil/Gas	Pay	<del></del>	Tubing Depth			
Perforations									Depth Casing Shoe		
	· · · · · · · · · · · · · · · · · · ·								g Silve		
HOLE SIZE	TUBING, CASING AND			CEMENTI		<u> </u>	,				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<del></del>	·			<u> </u>			,			
										<del></del>	
TECT DATA AND DECL	IFON BOX	III am									
. TEST DATA AND REQU OIL WELL Test meet be eff					. No. amount and a co						
IL WELL (Test must be aft.  Oute First New Oil Run To Tank	Date of Te	a volume	7 1000	ou and mag	Producing Me	exceed top allowhold (Flow, pur	wable for this	depth or be fo	o full 24 hour:	F.)	
						(i. i.i.i.) p.	. T. 1	<b></b> ,			
ength of Test	Tubing Pro	Tubing Pressure			Casing Pressu	le .		Choke Size	<del></del>	***	
ctual Prod. During Test	Oil - Bbis.	Oil - Bbis.			Water - Bbis.			Gas- MCF			
GAS WELL		-			<del></del>			<del></del>	-	<del></del>	
ctual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	nte/MIMCF	<del></del> .	Gravity of Co	Didensate	· <del></del>	
sung Method (pitot, back pr.)	Tubin Design				į			ر ورود دها دها ۱۹۰۵ د ورود وسط دهو ۱۹۰۵ ۱۹۰۵ د ۱۹۰۶	Will distribute the large of		
The state of the s	Tubing Pressure (Shut-in)				Casing Process	n (Shui-in)		Choke Size			
L OPERATOR CERTIF	CATE OF	COMP	IAN	ICF.	][						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above					OIL CONSERVATION DIVISION						
is true and complete to the best of m	ry knowledge a	ad belief.	_ =5076		Date	Approved	· 	Viic	Q 1000		
Jun 4	22	· .			Dale	√hhi q∧ <del>6</del> 0			8 1989		
Annette C. Bisby Env. & Reg. Secretry					By_ But) Elian						
Printed Name 8-4-89			Title		Title_		SUPE	RVISION	DISTRIC	T#3	
0-4-09 Date	(7	13) 968- Teles	-4012		''''e_		······································	<del></del>	<del>-</del>		
		reseb		<b>~</b> .	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.