

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

RECEIVED  
JAN 23 1985  
OIL CON. DIV.  
DIST. 3

I. Operator  
Union Texas Petroleum Corporation

Address  
P. O. Box 1290, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newsom "B"	Well No. 26	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Fed. SF	Lease No. 078384
Location Unit Letter <u>F</u> : <u>2230</u> Feet From The <u>North</u> Line and <u>2240</u> Feet From The <u>West</u> Line of Section <u>9</u> Township <u>26N</u> Range <u>8W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Energy Corporation Now Conoco	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1290, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks. Unit <u>F</u> Sec. <u>9</u> Twp. <u>26N</u> Rge. <u>8W</u>	Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy (Signature)  
Area Production Superintendent  
(Title)  
1/18/85 (Date)

OIL CONSERVATION DIVISION  
JAN 23 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded 9/19/84	Date Compl. Ready to Prod. 11/13/84		Total Depth 6653		P.B.T.D. 6550				
Elevations (DF, RKB, RT, CR, etc.) 6473 R.K.B.	Name of Producing Formation Gallup		Top Oil/Gas Pay 5822		Tubing Depth 6215				
Perforations 5822 - 6246						Depth Casing Shoe 6653			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8", 24.00#		233		176 cu. ft.				
7-7/8"	4-1/2", 10.50#		6653		3278 cu. ft. 2 stages				
	2-3/8" E.U.E., 4.70#		6215						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/16/84	Date of Test 12/27/84	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 251	Casing Pressure 260	Choke Size 1-1/8"
Actual Prod. During Test 5 bbl. of oil	Oil - Bbls. 5	Water - Bbls. 0	Gas - MCF 236

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size