

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2154' FNL; 2310' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

13 miles South of Blanco, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 330'

(Also to nearest drlg. unit line, if any) 330'

19. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

507'

16. NO. OF ACRES IN LEASE

2560.00

19. PROPOSED DEPTH

7060

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

SENE 40.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR) DRILLING OPERATIONS AUTHORIZED ARE

6932 GR (Ungraded) SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START\*

October 12, 1984

23. "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	New 8-5/8"K55	24.0 #	(±) 200'	165cu.ft. CL "B" w/2% CaCl <sub>2</sub> circ.
7-7/8	New 4-1/2"K55	10.5 #	(±) 7060'	2 stage circulated (see below)

We desire to drill this well to the above described program. After running casing and cementing we will W.O.C. then test the surface pipe. Drill to T.D. with a 7-7/8" bit using mud as the circulating medium and log the well. Run pipe to T.D. with a D.V. tool at approx. 2800' and cement as follows: 1st stage-approx. 1165 cu.ft. of 50-50 POZ with 2% Gel, 0.6% FLA, 9250# of salt and 231# of Flocele to circulate to the D.V. tool. 2nd stage-cement with approx. 646 cu.ft. of 65-35 POZ with 12% Gel, 2812# of Gilsonite and 56# of Flocele to circulate to the surface. Wait on cement. Drill out D.V. tool. Pressure test the casing. Perforate and fracture the Gallup zone. Clean the well up. Run new 2-3/8", J55 tubing to the Gallup zone. Nipple down the wellhead. Run downhole pump and rods. Set a pumping unit. Test the well and connect to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Rudy D. Molto*  
Rudy D. Molto  
(This space for Federal or State office use)

TITLE Area Operation Manager

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

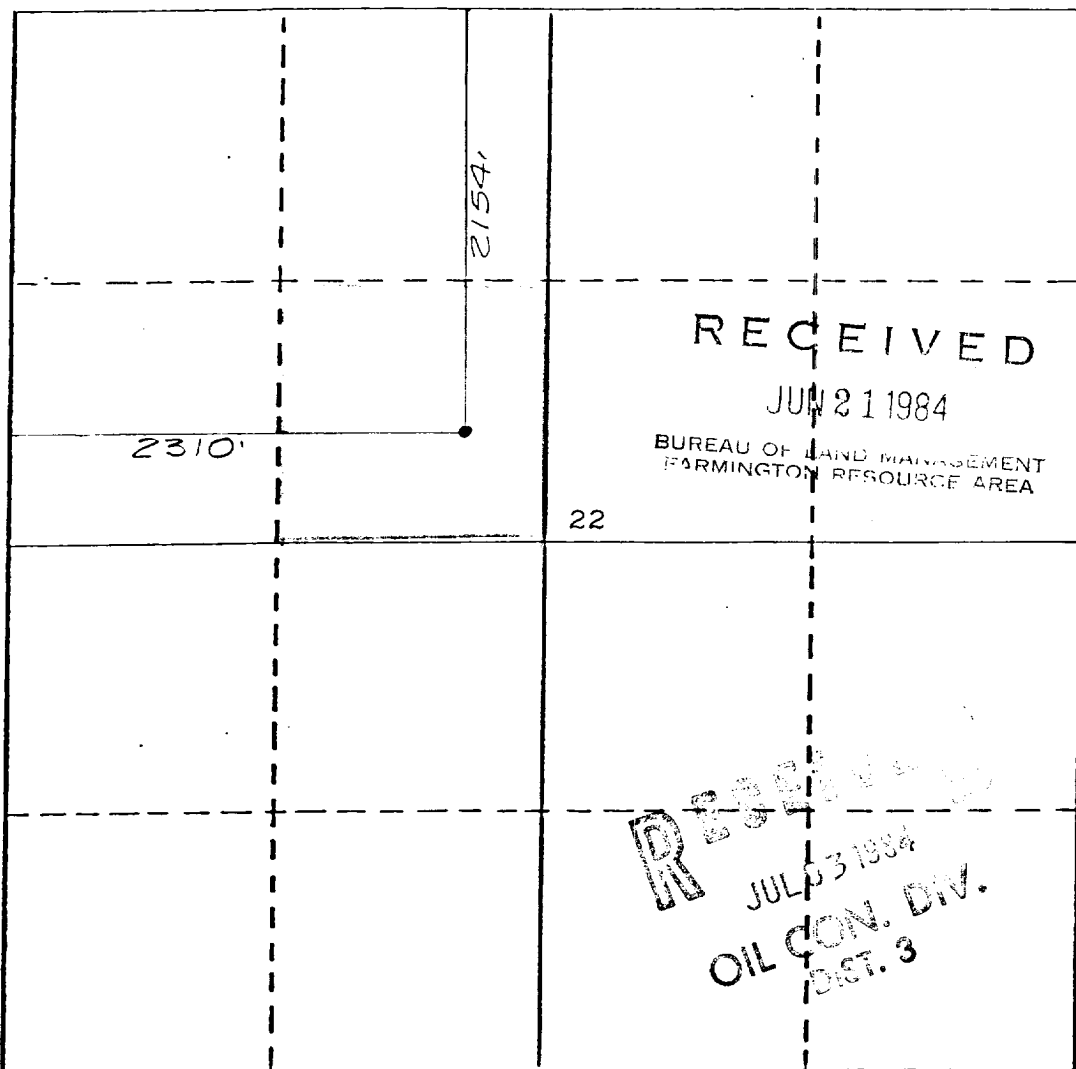
Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>			Lease <b>NEWSOM "B"</b>		Well No. <b>28</b>
Unit Letter <b>F</b>	Section <b>22</b>	Township <b>26 NORTH</b>	Range <b>8 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>2154</b> feet from the <b>NORTH</b> line and <b>2310</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>6932</b>	Producing Formation <b>Gallup</b>		Pool <b>Undesignated W.C.</b>		Dedicated Acreage: <b>SENW 40.00</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*  
Name

Rudy D. Motto

Position  
Area Operations Manager

Company  
Union Texas Petroleum Corp.

Date  
June 19, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

*Michael Daly*  
Date Surveyed  
September 14, 1983

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5992

200' OF NEW ROAD NEEDED.

