Form 9-331 DELM, FMN I SOUTHIAND I/Hawt	horn File Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 57580
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Irish
1. oil gas XX other	9. WELL NO.
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	2 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WAW veictured Cliffs
P O Box 208, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 11, T26N, R13W, NMPM
below.) AT SURFACE: 790' FSL - 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	JE SISVATIONS (QUOW DS VDD AND WD)
REPORT, OR OTHER SAIN	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6023 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [change on Form 9-330.)
MULTIPLE COMPLETE	A CANADA CONTRACTOR OF THE CON
CHANGE ZONES ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	TOTAL SANCE AREA
(other) XX T.D. and 2-7/	8" OD Casing
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent. Reached T.D. of 1335' on 10-21-84.	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
T.I.H. and condition mud. P.O.H. and ran log by Southwest Surveys. T.I.H.	
and laid down drill pipe. Rigged up and ran 62 jts. 2-7/8" OD, 6.4#, 10 Rd NEUE tubing for casing set at 1330'. Cemented with 75 sks 2% lodense w/ 4#	
cello flake per sk; followed by 50 sks class "B" neat w/ ¼# cello flake per	
sk. (Total cement slurry 213 cf.) Good circulation throughout job. P.O.B.	
at 4:00 PM 10-21-84. Cement circulated - approx. 12 bbl.	
10 6 6 2 6 1 NOV 2 6 1	284
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I heraby certify that the foregoing is true and correct	3
SIGNED Jim L. Jacobs TITLE Geologist	ACCEPTED FOR RECORD
(This space for Federal or State offic	e use) NOV 0 8 1984
APPROVED BY	-
CONTROL OF THE CONTROL OF THE	MA MESONICE AREA

WWOOG