	5 BLM	l McHugh	1 File		Form Approved.					
Form 9–331 Dec. 1973		3	רווכ		Budget Bureau No. 42-R1424					
	UNITED STATES DEPARTMENT OF THE INTERIOR			5. LÉASE NM 37908	-					
	GEOLOGICAL SI		-		OTTEE OR TRIBE NAME					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different				7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Bronco 9. WELL NO.						
(Do not use this form for proposals to drill of to deepen or plog observed proposals.)										
1. oil gas 💢 other										
well U	Well State		· 	9. WELL NO.						
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.				10. FIELD OR WILDCAT NAME WAW Fruitland - PC Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T25N, R12W, NMPM						
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17										
						below.) AT SURFACE: 1650' FNL - 1850' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			12. COUNTY OR P San Juan	ARISH 13. STATE
										14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA PEOUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			NOTICE,	15 FLEVATIONS	(SHOW DF, KDB, AND WD)					
			5964 ' GL							
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertirent details, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for a l markers and zones pertinent to this work.)* 17. D 1400' Laid down drill pipe. Ran 63 jts. 2-7/8" OD, 6.5#, J-55, NEUE 10 Rd thread, tubing for casing. Landed casing at 1397'. Cemented casing string as follows: Break circulation with 6 bbls fresh water, followed by 75 sx [156 cf) of 2% lodense with ½# celloflakes per sk, and tailed in with 50 sx (60 cf) of class B with ½# celloflakes per sk. Total slurry 216 cf. Had good circulatior and full returns throughout job. Displaced with 8 bbls fresh water. Average pump pressure 300 psi at rate of 3 BPM. P.O.B. at 6:30 PM 10-9-84. Circulated ½ bbl cement to surface.										
Subsurface Safety Valve: Manu. and Type				CIL Set @Ft.						
18. I hereby certify that the foregoing is true and correct				D/57. 3						
SIGNED	Jim L. Jacobs	TITLE Geold	ogist	DATE 10	1-10-84 1-10-84					
· ·										
APPROVED BY	YOF APPROVAL, IF ANY:	TITLE		DATE						

*See Instructions on Reverse Side

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PARTITION RECORDE MIEM