

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-03153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

O. H. Randel

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 15 T26N-R11W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1740' FNL & 990' FWL

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, TP, or MC)

GR-5334', KB-5347'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-16-85: PU RBP to 2149'. Set RBP. PU 3 stands and dumped 2 sx sand onto RBP. TOOH. Perf'd @ 2035' w/4 JSPF. PU EZ drill cement retainer and TIH. Set retainer @ 1951'. Established circulation. Mixed and pump 400 sx Lite followed by 100 sx Class "B" w/ 2% CaCl₂ and 1/4#/sx Flocele. Circulated 21 bbls cement to the surface. Stung out of retainer and reversed out 1/2 bbl cement, TOOH.
- 2-17-85: W.O.C.
- 2-18-85: Drld out retainer and 3' hard cement.
- 2-19-85: Finished drilling out cement. Pressure tested squeeze to 1000 psi-held O.K. TOOH w/RBP.
- 2-20-85: TIH w/tbg to 5502'. ND BOP. NU wellhead. RD MOCT. Waiting on production facilities to test well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio
Paul C. Bertoglio

TITLE Petroleum Engineer

DATE 2-21-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAR 01 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV