District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		UESTI	Operator	Name and A	BLE AND			- OGRI	D Number
		Am	operator noco Pro	oduction (Company		000778		
		167	70 Broa	dway			<u> </u>	³ Reason fo	or Filing Code
			D. Box 8	300 olorado 8	30201			CH Effecti	ive 5-01-1996
4 4	API Number	De				Pool Name			⁶ Pool Code
30-045-26144 ⁷ Property Code					Galle	gos Gallup	erty Name		26980
					8 Pr	operty Name			9 Well No.
	18	<u> </u>			O.I	H. Randel			9
L or lot no.	Surface I	Township	Range	Lot Idn	Feet from the	North/South line	Feet from th		i
E	15	26N	11W		1740	NORTH	990	WEST	SAN JUAN
11	Bottom	Hole Loc	cation	<u> </u>					ne County
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from th		
Lse Code	13 Producin	g Method Cod	le 14Gas (Connection I	Date 15 C-129 Per		C-129 Effective	e Date	¹⁷ C-129 Expiration Date
F	1	ımping			N/	Α	N/A		N/A
	nd Gas '	Transpor	ters						
I. Oil and Gas Transpo		19	19 Transporter Name and Address			²⁰ POD	²¹ O/G	POD ULSTR Location and Description	
OGRI	D	FIP		_{dress} tural Gas		0555000			
7057	7		O. Bo			0555030	G		
		Farm	ington,	NM 8749	9				
9018	2			ing Corp		0555010	0		
9010	,	-	P.O. Bo						
		Farm	ington,	NM 8749	19				
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	luced W	ater			2	4 POD ULSTR Loca	ation and Descri	M	ECEIVE APR 1 1 1996
	luced W	ater			2	4 POD ULSTR Loc:	ation and Descri	ption	APR 1 1 1996
2	²³ POD		2		2	4 POD ULSTR Loca	ation and Descri	ption	APR 1 1 1996
. Well	Comple	ater etion Data	a26 Rea	dy Date		⁴ POD ULSTR Loca ²⁷ TD		ption	APR 1 1 1996
. Well	²³ POD		a 26 Rea	dy Date				ption (0)[1	APR 1 1 1996
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. Well	Comple	etion Data	a 26 Rea			27 TD	28	ption (0)[1	APR 1 1 1996
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7. Well 25 s	Comple Spud Date 30 Hole Siz	etion Data	26 Rea			27 TD	28	ption (0)[1	APR 1 1 1996
V. Well 25 s	Comple Spud Date 30 Hole Siz	etion Data	26 Rea	31 Casing &	. Tubing Size	27 TD	Depth Set	ption (0)[1	AFR 1 1 1996 20 Perforations 33 Sacks Cement
V. Well 25 s	Comple Spud Date 30 Hole Siz	etion Data	26 Rea	31 Casing &		27 TD 32	Depth Set	ption (0)[Perforations
V. Well 25 s	Comple Spud Date 30 Hole Siz 11 Test De New Oil	Data 35 Gas D	26 Rea	31 Casing &	. Tubing Size	27 TD 32	Depth Set	ption (0)[APR 1 1 1996 20 Perforations 33 Sacks Cement
V. Well 25 s	Comple Spud Date 30 Hole Siz	Data 35 Gas D	26 Rea	31 Casing &	2. Tubing Size	27 TD 32 37 Test Le	Depth Set	PBTD 38 Tbg. Pressure	APR 1 1 1996 29 Perforations 33 Sacks Cement 39 Csg. Pressure
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/I. Well 25 s /I. Well 34 Date 40 Ch	Comple Spud Date 30 Hole Siz 11 Test De New Oil noke Size ertify that the thand the info	Data Jacob State	26 Rea Delivery D 41 Oil	31 Casing &	Tubing Size 36 Test Date 42 Water	27 TD 32 37 Test Le	Depth Set	PBTD 38 Tbg. Pressure	AIR 1 1 1996 29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method
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