

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
SOUTHERN UNION EXPLORATION CO.
3. ADDRESS OF OPERATOR
P. O. BOX 2179 FARMINGTON, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FNL & 1510' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilled & Cased

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 15 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12 1/4" surface hole 7:30 p.m. 4/26/85. Drilled to 339'.
2. Ran 7 jts 8 5/8", 32#, K-55 csg & landed @ 334'. Cemented w/ 260 sks Class B cement w/2% CaCl₂ & 1/4# celloflake. Circulate 10 bbl cement. P.D. @ 4/27/85. WOC 12 hrs & pres test csg & BOP to 1000 psi for 30 min.
3. Drilled 7 7/8" hole to 7000'. Ran Dual Induction logs TD 7006' to surface. CNL-FDC 7006-6600, 6440-5750, 5025-4460, 4050-3870, 3370-3200, 2420-2310.
4. Ran 2768' 4 1/2" 11.6# K-55 & 4238' 4 1/2" 10.5# K-55, landed @ 7006'. Stage tool @ 2472'. Cemented 1st Stage w/235 sk (300 cu ft) 50/50 poz, 2% gel, 7# salt. PD 4:14 p.m. 5/9/85. 2nd Stage w/300 sk (534 cu ft) 65/35 poz, 6% gel, 6 1/4# gils. & 50 sk (59 cu ft) Class B neat. PD @ 7:30 p.m. 5/9/85. Set slips w/48000#.
5. Ran temperature survey to locate TOC @ 650'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Schwaier TITLE Drig. & Prod. Engineer DATE May 15 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 15 1985

MAY 17 1985

U.S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

BY J