Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF-078432 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas	Hodges 9. WELL NO.
2. NAME OF OPERATOR SOUTHERN UNION EXPLORATION COMPANY	11E 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. BOX 2179 FARMINGTON, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27-T26N-R8W, NMPM
AT SURFACE: 830' FNL & 1510' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE San Juan NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6606 GL
REST WATER SHUT-OFF	ENOTE: Vepda results of multiple completion or zone change on Form 9-380N 1 4 1985 N 12 1985 LAND MANAGEMEN OLL CON. DIV. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	eall pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and at to this work.)*
1. TIH w/ 3 7/8" bit, $4\frac{1}{2}$ " csg scraper & 2 3/ TOC @ 6960', drld cement to 6975'.	8" EUE. Drill out stage tool & TIH to
2. Ran CBL/VDL from logger TD 6963' to 5800'	•
3. Pressure test csg to 3250 psi.	
4. Select-fire perforations in Dakota: 6800 6897, 6899, 6902, 6906, 6911, 6913, 6915, 6950.	, 6804, 6806, 6820, 6379, 6881, 6893, 6917, 6927, 6930, 6935, 6945, 6947,
5. Acidize & balloff w/1200 gal 15% HCL acid	•
6. Fractured at 42 BPM w/105,000 gal 30# cro Average pressure 3100 psi.	

*See Instructions on Reverse Side

(This space for Federal or State office use)

7. Well open to clean up. Drill to PBTD @ 6980'. Swab 18 runs. 8. Ran 214 jts 2 1/16" IJ, J-55, 3.25# tbg & landed at 6932'.

_ TITLE _

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

_____ Set @ _____ Ft.

TITLE Drilg & Prod Engineer June 11, 1985

DATE .