OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

PO. DE COMES RECEIVES
DISTRIBUTION SANTA FE FILE U.S.G.S.

LAND OFFICE	REQUEST FOR ALLOWABLE				
TRANSPORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PRORATION OFFICE					
SOUTHERN UNION EXE	PLORATION COMPANY				
Address P O BOX 2179 FA	ARMINGTON NM 87499				
Reason(s) for filing (Check proper box,		Other (Please	e explain)		
New Well	Change in Transporter of:	_			
Recompletion	Oil Dry Gai	s []			
Change in Ownership	Casinghead Gas Conden	sale			
If change of ownership give name		# 	**		
and address of previous owner		· · · · · · · · · · · · · · · · · · ·			····
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease	1 x x	Lease No.
HODGES	11-E Basin Dakota	Striction .	State, Federal	or Fee Federal	Ledge 140.
Lecation	11 11 12011 2010		1	roadiai	.1
Unit Letter <u>C</u> ; 830	Feet From The North Line	and <u>1510'</u>	Feet From T	he West	
	20Namba a 0	[.7a a.b	. Con Tue	n Carreter	County
Line of Section 27 Tov	waship 26North Range 8	West , NMPM	, San Jua	n County	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) BOX 1429 BLOOMFIELD, NM 87413				
CONOCO, INC. SURFACE		Address (Give address			o be sent)
EL PASO NATURAL GAS		P O BOX 990 1	FARMINGTON	NM 87499	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connect	ed? Whe	n	
give location of tanks.	1 1 1	No.			
·	th that from any other lease or pool,	give commingling order	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'
Designate Type of Completion		1		P.B.T.D.	!
Date Spudded	Date Compl. Ready to Prod.	Total Depth		6980'	
4-2 6 -85 Elevations (DF, RKB, RT, GR, etc.)	5-29-85 Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
6606' GL	Dakota	6716		6932	
	6, 6820, 6879, 6881, 6893				
6911, 6913, 6915, 6917	, 6927, 6939, 6935, 6945, TUBING, CASING, AND	6947, 6950, 21:	<u>- 34" shot</u>	ls7000'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT
12¼"	8 5/8"	334'		307 cu ft	
7 7/8"	4½"	700 6'		886 cu ft	
	217	1-0:20			
	2/14	6932 Ster recovery of total volu	of load all a	i	
TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be a) able for this de	pth or be for full 24 hours	•)		2000 107 200
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas lift	t, etc.)	
	Tubing Pressure	Casing Pressure		Choke Size	
Length of Teet	. ability F. east				
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas+MCF	
				<u></u>	
CAC WELL					
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condenscte/MMC	F	Gravity of Condensate	
1087	3 hrs	to small to me			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	1n)	Choke Size 3/4"	
Back Pr.	1245	1375	ONICED\/AT	ION DIVISION	
CERTIFICATE OF COMPLIANCE	J E	UIL C	ONSCHVAT		i S
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
		Original Signed by ASLAK I. CHAVEZ			
		SUPERVISOR DITTER # \$			
		ł I			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens			
Siene Chicken	atwe)	il	. he accompan	nied by a tabulation of dance with RULE 111	I file ceaters.
San Juan Division Dr	lg. & Prod. Engineer	All sections of	this form mus	at be filled out comple	stely for allow
(Ti		able on new and re	completed we	110.	and all approximations

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

June 19, 1985

(Date)