ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		ll	<u> </u>
TRANSPORTER	OIL		
	GAS	-	_
OPERATOR		<u> </u>	1
PRORATION OF	ICK		
C			

Sept. 21, 1987

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	A	OR ALLOWABLE AND SPORT OIL AND NATURAL GAS			
1.	Operation Operation Southern Union I					
Address						
	P. O. Box 2179 Reason(s) for filing (Check proper box	,	Other (Please explain)			
	New Well	Change in Transporter of: OII Dry G	as			
	Change in Ownership	Casinghead Gas Conde	ensate X			
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	Se Lease No.		
	Hodges	11E Basin Dako		of or Fee Federal SF078432		
Unit Letter C : 830 Feet From The North Line and 1510 Feet From The W						
	Unit Letter C : 83					
	Line of Section 27 Tov	mship 26N Range 8	BW , ммрм, San C	Juan County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate \(\overline{\nabla} \) Address (Give address to which approved copy of this form is to be s						
	Name of Authorized Transporter of Oil The Mangos Corrorat		P. O. Box 1320 Farmin			
	Name of Authorized Transporter of Cas	he Mancos Corporation Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas	Company Unit Sec. Twp. Rge.	P. O. Box 990 Farming la gas actually connected?	ngton, NM 87499		
	If well produces oil or liquids, give location of tanks.	1				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.		
	Designate Type of Completio		1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
γ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Figure Fund).	yı, de.)		
Date & list idea Oil Vall 10 Julys			Producing Method (Flaw, Francis), Co.			
	Length of Test	Tubing Pressure	SEP 2 3 1987	Chote Size		
	Actual Prod. During Test	Oil-Bbis.	OIL CON.	Gre-MCF		
I.			DIST. 3			
GAS WELL Actual Prod. Test-MCF/D Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Langin of fest	Balan Condensato, White			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION SEP 23 1997				
		APPROVED 19 19				
		TITLE SUPERVISION DISTRIBUT # 3				
$iM \circ A \circ \Theta$			This form is to be filed in compliance with RULE 1104.			
Walker		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
Drilling & Production Supt. (Title)						
					Sept. 21, 1987 (Date)	

Senarate Forms C-104 must be filed for each pool in multiply