Form 3 160-5

UNITED STATES

FORM APPROVED

DEPARTMI BUREAU OI		T OF THE INTERIOR AND MANAGEMENT	Expires: Merch 3 1 ,1993 5. Lease Designation and Serial No.
Do not use this	form for proposals to drill	AND REPORTS ON WELLS I or to deepen or reentry to a different re R PERMIT—" for such proposals	SF 078432 6. If Indian, Allottes or Tribe Name
		IN TRIPLICA TE	7. tr Unit or CA, Agreement Designation 7940004200
1. Type of Well Oil XXX Gr Well XXX W 2. Name of Operator	ss Other	050 - 1 150	8. Well Name and No. Hodges 11E
3. Address and Telepho		(2 8 1) ston, TX 77252-2197 -293-100	9. API Well No. 30-045-26177 10. Field and Pool, or Exploratory Area
C Sec. 830 FN	Cootage. Sec., T. R. M. or Survey Dec 27, T26N, R08W, L & 1510' FWL	scription)	Basin Dakota 11. County or Perish, State San Juan, NM
		(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
	OF SUBMISSION	XXAbandonment	Change of Plans
	tice of Intent	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Freeturing Water Shut-Off
	nal Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Lag term.)
give subsurfe	or Completed Operations (Clearly state tee locations and measured and true versions temporar proposes to		
			•
:	THIS A	PPROVAL EXPINES MAY 01	600
	•		
<u>(</u>	\		
.	that the foregoing is true and correct	Regulatory Analy	Date 115/99
Signed (This space for	r Federal or State office use)	Title	Date 11/22/99
Approved by _ Conditions of	approval if any:	I AM	

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

TEMPORARY ABANDONMENT PROCEDURE

10-29-99

Hodges #11E
Basin Dakota
830' FNL, 1510' FWL, Section 27, T-26-N, R-8-W
San Juan Co., New Mexico

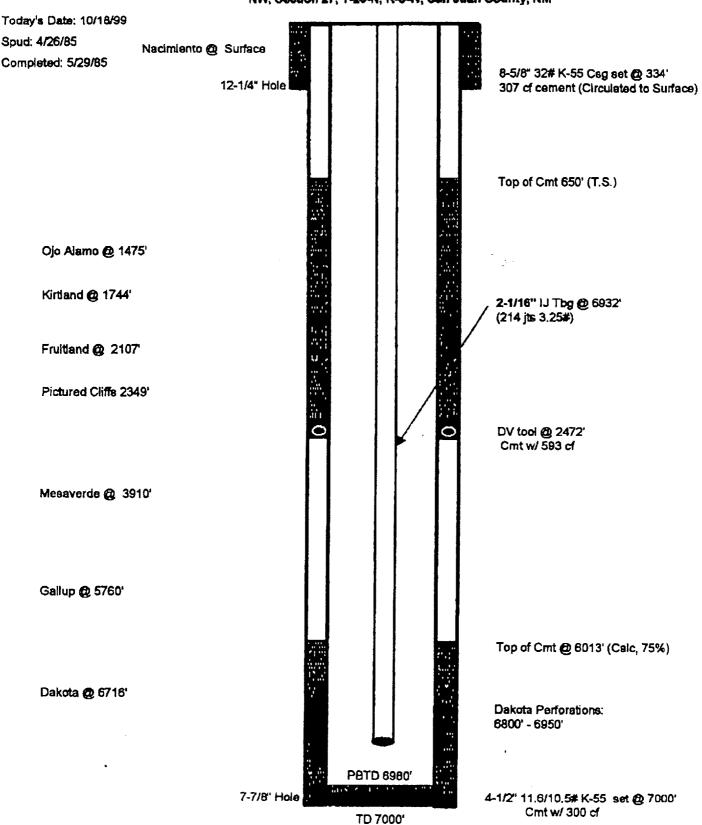
Notify the BLM about the planned casing pressure test with sufficient time for them to witness.

- 1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- TOH and tally 214 joints 2-1/16" 3.25#, IJ tubing (6932'); visually inspect the tubing.
 If necessary LD tubing and PU workstring. Round-trip 4-1/2" gauge ring to 6932' or
 as deep as possible.
- 3. Set a 4-1/2" wireline CIBP at 6750'. TIH with tubing and tag CIBP. Load casing with water and establish circulation. Pressure test casing to 500#. If casing does not test, contact Conoco engineer for instructions.
- 4. If casing tests then load well with 1% CR-137 water based corrosion inhibitor. TOH and LD tubing.
- 5. ND BOP and NU wellhead. RD, MOL, and clean up location.

Hodges #11E

Current

Basin Dakota NW, Section 27, T-26-N, R-8-W, San Juan County, NM



T&A Proposal

Basin Dakota

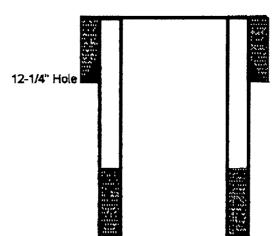
NW, Section 27, T-26-N, R-8-W, San Juan County, NM

Lat: N 360 27.2' / Long: W 1070 40.5'

Today's Date: 10/29/99

Spud: 4/26/85

Completed: 5/29/85



8-5/8" 32# K-55 Csg set @ 334" 307 cf cement (Circulated to Surface)

Top of Cmt 650' (T.S.)

Ojo Alamo @ 1475'

Kirtland @ 1744

Fruitland @ 2107'

Pictured Cliffs 2349'

Mesaverde @ 3910°

Gallup @ 5760'

Dakota @ 6716'

7-7/8" Hole

TD 7000'

DV tool @ 2472' Cmt with 350 exe (593 cf)

Top of Cmt @ 6013' (Calc, 75%)

Set CIBP @ 6750'

Dakota Perforations: 6800' - 6950'

4-1/2" 11.6&10.5#, K-55 Casing set @ 7000" Cmt with 235 exs (300 cf)